

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

PM/L
10-18-72

COMPLETION DATA:

Date Well Completed

OW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

12. County or Parrish 13. State

Duchesne Utah

17. No. of acres assigned
to this well

640

20. Rotary or cable tools

Rotary

22. Approx. date work will start*

Upon Approval

22. Approx. date work will start*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box 2619; Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1234' FNL & 1320' FEL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

From Duchesne, Utah 3.5 miles north & 2 miles east

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1406'

16. No. of acres in lease

3758.82

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.No other well
in Sec. 20

19. Proposed depth

9800' ✓

21. Elevations (Show whether DF, RT, GR, etc.)

5857' Ungraded Ground

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|------------------------------|-----------------------------|
| 30" | 20" | 94# H | 60' | cmt to surface |
| 13-3/4" | 10-3/4" | 40.5# K | 1800' | cmt to surface |
| 9-7/8" | 7-5/8" | 29.70# S-95 | 9400' | 4000' at bottom |
| 6-3/4" | 5-1/2" | 20# N-80 | liner from 9000' to 9800' | cmt behind all of liner. |

Propose to drill 9800' test of Green River & Wasatch formations.

Hydraulically actuated double gate & bag type preventers in conjunction with rotating head. Series 900 on 10-3/4" and Series 1500 on 7-5/8" OD casing.

Mud - Fresh water, low solids, non-dispersed from surface to TD.

Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

L. M. Wilson

Title

Area Prod. Manager

Date

10-16-72

(This space for Federal or State office use)

Permit No.

43-013-30170

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

cc: Bureau of Indian Affairs - Uintah & Ouray Agency - Fort Duchesne, UT
Ute Distribution Corporation - Roosevelt, UT 84066
U.S.G.S.

*See Instructions On Reverse Side

| | |
|-----------------------|---------------------------|
| SCALE 1" = 1000' | DATE 11 OCT. 1972 |
| PARTY L.C.K., B.R. | REFERENCES G.L.O. PLAT |
| WEATHER COOL | FILE GULF OIL CO |

October 18, 1972

Gulf Oil Corporation
Box 2619
Casper, Wyoming

Re: Well No. Ute County #1-20C4
Sec. 20, T. 3 S, R. 4 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-5, dated November 17, 1972.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-013-30170.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | |
|--|-------------------------------|--|---------------------------------------|--|------------------------------------|--|-----------------------------|
| 1a. TYPE OF WELL: | | OIL WELL <input type="checkbox"/> | GAS WELL <input type="checkbox"/> | DRY <input type="checkbox"/> | Other _____ | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | Other _____ |
| 2. NAME OF OPERATOR Gulf Oil Corporation | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-1852-2381 | |
| 3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601 | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1234' FNL & 1320' FEL (NE) same At top prod. interval reported below same At total depth | | | | | | 7. UNIT AGREEMENT NAME | |
| 14. PERMIT NO. 43-013-30170 | | | | | | 8. NAME OF COUNTY UTE COUNTY | |
| DATE ISSUED | | | | | | 9. WELL NO. 1-2007 | |
| 15. DATE SPUDDED 11-8-72 | | | | | | 10. FIELD AND POOL, OR WILDCAT Attamont | |
| 16. DATE T.D. REACHED 12-28-72 | | | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 20-35-4W | |
| 17. DATE COMPL. (Ready to prod.) 4-16-73 | | | | | | 12. COUNTY OR Duchesne | |
| 18. OPERATIONS (e.g., test, pump, etc.)* 5872' KB 5857' GR | | | | | | 13. STATE UTAH | |
| 19. ELEV. CASINGHEAD | | 20. TOTAL DEPTH, MD & TVD 9910' | | | | | |
| 21. PLUG BACK T.D., MD & TVD 9870' | | 22. IF MULTIPLE COMPL., HOW MANY* | | 23. INTERVALS DRILLED BY surface to TD | | CABLE TOOLS None | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7828'-9598' Wasatch Borehole Com Sonic Log-Gamma Ray; Dual Induction Laterlog; Com Fm Den Log | | | | | | 25. WAS DIRECTIONAL SURVEY MADE Yes | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Laterlog; Com Fm Den Log | | | | | | 27. WAS WELL CORED No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | | AMOUNT PULLED | |
| 20" | 94 | 44' | 30" | 120 cubic feet | | none | |
| 10-3/4" | 40.5 | 1,800' | 13-3/4" | 919 sx | | none | |
| 7-5/8" | 29.7 | 9,238' | 9-7/8" | 700 sx | | none | |
| 29. LINER RECORD | | | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | 30. TUBING RECORD | | |
| 5-1/2" | 8,837' | 9,904' | 200 | | SIZE | DEPTH SET (MD) | FAULT SET (MD) |
| | | | | | 2-7/8" | 8,573' | 7,683' & 8,500' |
| | | | | | 2-1/16" | 5,014' | Not Oil String |
| 31. PERFORATION RECORD (Interval, size and number) See Attached | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| | | | | DEPTH INTERVAL (MD) | | | |
| | | | | 9,263'-9,698' | | | |
| | | | | AMOUNT AND KIND OF MATERIAL USED | | | |
| | | | | 20,000 gal 15% HCl | | | |
| 33.* PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION 1-22-73 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | | WELL STATUS (Producing or producing | |
| DATE OF TEST 4-16-73 | HOURS TESTED 24 hrs | CHOKE SIZE 20/64" | PROD'N. FOR TEST PERIOD 206 | OIL—BBL. 155 | GAS—MCF. 0 | WATER—BBL. 0 | GAS-OIL RATIO 695 |
| FLOW TUBING PRESS. 300 | CASING PRESSURE 0 | CALCULATED 24-HOUR RATE 206 | OIL—BBL. 155 | GAS—MCF. 0 | WATER—BBL. 0 | OIL GRAVITY API (CORR.) 42.7° | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented and lease fuel | | | | | | TEST WITNESSED BY | |
| 35. LIST OF ATTACHMENTS Logs per Item 26 | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| ORIGINAL SIGNED BY L. M. WILSON | | | | TITLE Area Production Manager | | DATE May 9, 1973 | |
| SIGNED L. M. Wilson | | | | TITLE | | DATE | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

cc: **Degojyer and MacNaughton; 5625 Daniels Avenue; Dallas, TX 75206**

| | | | | | | | |
|--|-----|--------|-----------------------------|---|-------------|-----|------------------|
| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | 38. GEOLOGIC MARKERS | | | | |
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
| See other attached for perforations (porous zones). No co-res or DST's taken | | | | Top Green Rvr Top Lwr Grn Rvr Top Wasatch | 2980 | | 2980 |
| | | | | | 6848 | | 6848 |
| | | | | | 9330 | | 9330 |

PW

UTE COUNTY 1-20C4

Perforation Record

7,828'-832', 8,028'-037', 8,108'-115', 8,150'-155', 8,562'-565', 8,572'-575',
8,586'-590', 8,741'-744', 8,770'-773', 8,824'-826', 8,838'-840', 8,843'-846',
8,954'-956', 9,155'-158', 9,263'-266', 9,294'-298', 9,316'-319', 9,346'-350',
9,370'-374', 9,394'-398', 9,437'-440', 9,465'-468', 9,492'-494', 9,523'-525',
9,556'-566', 9,595'-598' w/ 2 JHPF using a 2" OD Steel Carrier Scallop Gun.

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99

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-H62-2381

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 72,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed _____

Phone 307-235-5783 Agent's title Area Services Supervisor

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| NE 20 | 3S | 4W | 1-20C4 | - | - | | - | | - | Spudded 13-3/4" hole 11 AM 11/8/72 10-3/4" csg set at 1,800' cmt'd w/919 sx TD 7,523' Drlg 12/1 37' 20" conductor csg set 27' below GL and cmt'd w/ready mix |
| 3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 2 - File 1 - OC 1 - M F Bearly 1 - United Petroleum & Mining Corp. | | | | | | | | | | |
| | | | | | | | | | | Ute County 1-20C4 |

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329A
LEASE NO. 14-20-862-2331
C.A. 96-52

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1977

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed R. O. Charles by Pauline Henry
Phone 307-235-5783 Agent's title Area Services Supervisor

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth of hole, date and result of test for gasoline content of gas) |
|---------------------|---------------------------------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|---|
| NE 20 | 3S | 4W | 1-20C4 | - | - | - | - | - | - | TD 9,910' LD DP 1/1/77 7-5/8" csg set at 9,238' cmt'd w/700 sx Drld cmt to top of liner at 8,837'. |
| 3 - | U.S.G.S., SLC | | | | | | | | | |
| 2 - | Utah Oil & Gas Cons. Comm., SLC | | | | | | | | | |
| 1 - | United Petroleum & Mining Corp. | | | | | | | | | |
| 1 - | D.C. | | | | | | | | | |
| 1 - | M. F. Bearly | | | | | | | | | |
| 2 - | File | | | | | | | | | |
| | | | | | | | | | | Ute County 1-20C4 |

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

FORM OGC-8-X
FILE IN QUADRUPPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Ute County No. 1-2004

Operator: Gulf Oil Corporation Address: P. O. Box 2619
Casper, Wyoming 82601
Contractor: Signal Drilling Company, Inc. Address: 1200 Security Life Building
Denver, Colorado 80202

Location: 1/4 C NE 1/4 Sec. 20 T. 3 S R. 4 W Duchesne County,
Utah.

Water Sands:

| | <u>Depth:</u> | <u>Volume:</u> | <u>Quality:</u> |
|----|---------------|--------------------|-----------------|
| | From- To- | Flow Rate or Head- | Fresh or Salty- |
| 1. | | <u>NONE</u> | |
| 2. | | | |
| 3. | | | |
| 4. | | | |
| 5. | | | |

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure (see back of this form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UTE RESEARCH LABORATORIES

P. O. BOX 119
FORT DUCHESNE, UTAH 84026
PHONE 222-2254

OPERATOR Gulf Oil Company
WELL NO. Ute County 1-17000
FIELD _____
COUNTY _____
STATE _____

DATE February 28, 1973
LOCATION _____
FORMATION _____
INTERVAL _____
SAMPLE FROM _____

REMARKS & CONCLUSIONS _____

| | mg/l | meq/l |
|-----------|------|-------|
| SODIUM | 4250 | 184.9 |
| POTASSIUM | 50 | 1.3 |
| LITHIUM | --- | --- |
| CALCIUM | 34.3 | 0.9 |
| MAGNESIUM | 20 | 0.8 |
| IRON | 4.2 | 0.1 |

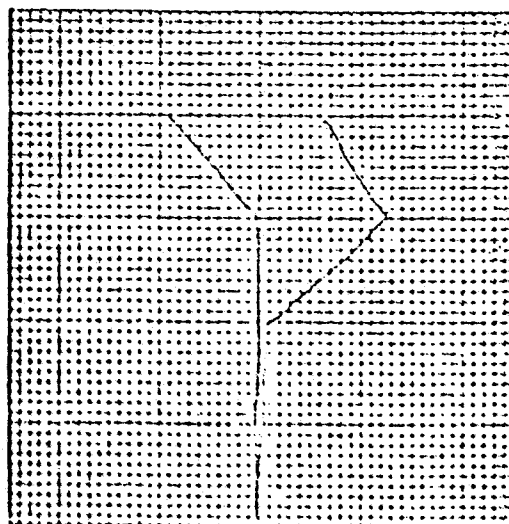
| | mg/l | meq/l |
|------------------|------|-------|
| SULFATE | 52 | 1.7 |
| CHLORIDE | 4315 | 121.7 |
| CARBONATE | 0 | 0 |
| BICARBONATE | 1548 | 25.4 |
| HYDROXIDE | 0 | 0 |
| HYDROGEN SULFIDE | --- | --- |

TOTAL DISSOLVED SOLIDS 9160
NaCl EQUIVALENT mg/l _____
OBSERVED pH 8.07

SPECIFIC RESISTANCE @68°F.:
observed 0.32 OHM-METER
calculated _____

WATER ANALYSIS PATTERN

20
MEQ per Unit Na
2 Ca
2 Mg
2 Fe



$pCa = 3.04$
 $pHCO_3 = 1.60$
 $K = 1.23$
 $8.07 - 5.87 = 2.2$
 $\therefore CaCO_3$ scaling

$F_1 = 1.62$
 $F_2 = 1$
 $K_{sp} = 625$
 $\frac{1012.5}{1.1} = 920.4 > 0.9$
 \therefore No gyp forming

copy to REP
3/16/73
pac

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | | | |
|--|---|--|---|-----------------------|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. NAME OF OPERATOR Gulf Oil Corporation | 3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602 | 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1234' FNL & 1320' FEL (NE) | 14. PERMIT NO. --- | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5857' GR |
|--|---|--|---|-----------------------|--|

| | | | | | | | | |
|---|---|-------------------------------|-------------------------------------|-----------------------|--|--|----------------------------------|-------------------|
| 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2381 | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute | 7. UNIT AGREEMENT NAME --- | 8. FARM OR LEASE NAME Ute County | 9. WELL NO. 1-20C4 | 10. FIELD AND POOL, OR WILDCAT Altamont | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-3S-4W | 12. COUNTY OR PARISH Duchesne | 13. STATE Utah |
|---|---|-------------------------------|-------------------------------------|-----------------------|--|--|----------------------------------|-------------------|

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |
| (Other) Test Additional Zones <input checked="" type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Run cement bond log to insure zone isolation. Squeeze if necessary.
2. Set bridge plug at approximately 5800'.
3. Perforate w/4HIF using 4" OD csg gun 5492'-5514', 5446'-5454' and 5428'-40'. Swab test.
4. Fracture, if necessary, w/50,000 gals YF4G and 100,000 lbs. sand. Swab test.
5. Set retrievable bridge plug at approximately 5300'.
6. Perforate w/4HPF using 4" OD csg gun 5210'-5218' and 5155'-5189'. Swab test.
7. Fracture, if necessary, w/50,000 gal YF4G and 100,000 lbs. sand. Swab test.
8. Remove retriavable bridge plug and commingle stages if both are commercial.

No additional surface disturbance for this activity.

OIL, GAS, AND MINING
DATE: Sept. 3, 1976
BY: P. L. Crum

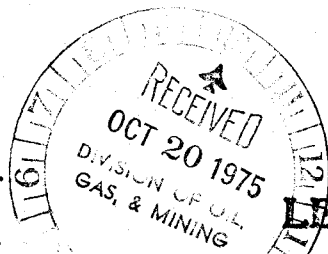
18. I hereby certify that the foregoing is true and correct

| | | |
|--|---------------------------------|--------------------|
| SIGNED <u>P. L. Crum</u> | TITLE <u>Petroleum Engineer</u> | DATE <u>9-1-76</u> |
| (This space for Federal or State office use) | | |

| | | |
|---------------------------------|-------------|------------|
| APPROVED BY _____ | TITLE _____ | DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY: | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIDE Ute
LEASE NO. 14-20-1162-2021
C.A. 96-52



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whalldge

Phone 307-235-5783 Agent's title Senior Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and reason of last for gasoline content of gas) |
|------------------------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NE 20 | 3S | 4W | 1-20C4 | 0 | 0 | | 0 | | None | T.A. |
| | | | | | <u>WATER</u> | | | <u>Oil</u> | | |
| | | | | | Disposition | 0 | | On hand at beginning of month | | 0 |
| | | | | | Pit | 0 | | Produced during month | | 0 |
| | | | | | Injected | 0 | | Sold during month | | 0 |
| | | | | | | | | Unavoidably lost | | |
| | | | | | | | | Reason | | |
| | | | | | | | | On hand at end of month | | 0 |
| | | | | | | | | <u>GAS</u> | | |
| | | | | | | | | Sold | 0 | |
| | | | | | | | | Flared/Vented | 0 | |
| | | | | | | | | Used On/Off Lease | 0 | |
| | | | | | | | | <u>CUMULATIVE PRODUCTION</u> | | |
| | | | | | | | | 2,455 BO | 4,077 BW | 2,010 MCF |
| 3 - U.S.G.S., SLO | | | | | | | | | | |
| 2 - Utah Oil & Gas Cons. Comm. | | | | | | | | | | |
| 1 - DeGolyer and MacNaughton | | | | | | | | | | |
| 1 - United Petroleum & Mining Corp | | | | | | | | | | |
| 1 - KK | | | | | | | | | | |
| 1 - Houston | | | | | | | | | | |
| 1 - OC | | | | | | | | | | |
| 2 - File | | | | | | | | | | |
| 1 - BH | | | | | | | | | | |
| | | | | | | | | | Ute County 1-20C4 | |

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. ----- |
| 2. NAME OF OPERATOR Gulf Oil Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME ----- |
| 3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82602 | | 7. UNIT AGREEMENT NAME ----- |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1234' FNL & 1320' FEL (NE) | | 8. FARM OR LEASE NAME Ute County |
| 14. PERMIT NO. ----- | | 9. WELL NO. 1-20C4 |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5857' G.R. | | 10. FIELD AND POOL, OR WILDCAT Altamont |
| | | 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 20-3S-4W |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Tested additional zones ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perf 5428-38', 5446-54', 5492-5514', w/4 HPF w/120° phasing on 4" Hollow steel carrier gun w/23 gm charges. Perf 4 holes per ft. 4" gun 23 gram charges 5155'-5189', 5210'-5218'. Set ret plug at 5282'. Pmp 100 bbls hot diesel down tbg at 1/2 bbl, min 3000#. SI 2900#. Moved Ret. BP to 5600'. Pmpd in 8000 gal Hyd chloride acid. Used 180 sealer balls. Perf 5210-18' and 5155-89' through tbg. Max press 5000#, min press 2800#, average press 4000#. ISI 2200#, 15 min 2100#, pmpd in at 12 bbl min. Flushed acid w/40 bbls of lease wtr. Swabbing. Rec 63 BW, trace of oil. Fluid at 1500'. Swabbed to 4000'. Rig down and move out completion rig. Drop to inactive status pending further work.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Crum
R. L. Crum

TITLE

Production Engineer

DATE January 17, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE No. 14-20-H62-2281
C. A. 96-52

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1977,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whittle

Phone 307-235-1311 Agent's title Senior Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DATE PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|------------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| NE 20 | 3S | 4N | 1-20C4 | 0 | 0 | | 0 | | None | T.A. |
| | | | | | <u>WATER</u> | | | | | |
| | | | | | Disposition | 0 | | | | |
| | | | | | Pit | 0 | | | | |
| | | | | | Injected | 0 | | | | |
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Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL
& GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

PROVEN PROPERTIES, INC.

By Kenneth R. Huddleston
Kenneth R. Huddleston, President

6-25-86

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

| <u>Entity No.</u> | <u>Well Name</u> |
|-------------------|------------------------------|
| 05255 | SP-H-U Tribal 2-24Z3 |
| 05256 | SP-H-U Tribal 4-36Z3 |
| 05270 | Owen Anderson 1-28A2 |
| 05275 | Black Jack Ute 1-14-2D |
| 05280 | Blue Bench Ute 1 |
| 05285 | Ute Tribal 1-6B2 |
| 05295 | Campbell Ute St. 1-7B1 |
| 05300 | Campbell Ute 1-12B2 |
| 05305 | Cheney 1-33A2 |
| 05306 | Cheney #2-33-A2 |
| 05320 | Duchesne County Snider 1-9C4 |
| 05325 | Duch Co 1-17C4 |
| 05330 | Duch Co Tribal U 1 |
| 05335 | Evans Ute 1-17B3 |
| 05336 | Evans Ute #2-17-B3 |
| 05340 | Fortune Ute Fed1-11C5 |
| 05345 | Freston St 1-8B1 |
| 05350 | Geritz Mur 1-6C4 |
| 05360 | Hamblin 1-26A2 |
| 05361 | Hamblin 2-26-A2 |
| 05370 | J Robertsn Ute 1-1B1 |

| <u>Entity No.</u> | <u>Well Name</u> |
|-------------------|--------------------------------|
| 05375 | Rachel Jensen 1-16C5 |
| 05385 | John 1-3B2 |
| 05387 | John 2-3-B2 |
| 05390 | Verl Johnson 1 |
| 05400 | Lamicq 1-20A2 |
| 05405 | J Lamicq St. 1-6B-1 |
| 05410 | L Rbrtsn St 1-1B2 |
| 05412 | Lamicq-Robertson State #2-1-B2 |
| 05415 | Lamicq Ute 1-5B2 |
| 05425 | McElprang 1-31A1 |
| 05430 | Marguerite Ute 1-8B2 |
| 05435 | May Ute Fed 1-13B1 |
| 05440 | Moon Tribal 1-30C4 |
| 05450 | Mortensen 1-32A2 |
| 05452 | Mortensen 2-32-A2 |
| 05455 | Phillips Ute 1-3C5 |
| 05460 | Reese Estate 1-10B2 |
| 05465 | Robertson 1-29A2 |
| 05470 | Robertson Ute 1-2-B2 |
| 05472 | Robertson Ute 2-2-B2 |
| 05475 | Rbrtsn Ute St 1-12B1 |
| 05480 | Saleratus W/U 1-7C5 |
| 05485 | Shrine Hsptl 1-10C5 |
| 05490 | Smith Albert 1-8C5 |
| 05495 | Smith Albert 2-8C5 |

Entity No.Well Name

| | |
|----------------|-------------------------------------|
| 05500 | Smith Broadhead 1-9C5 |
| 05505 | Smith David Ute 1-6C5 |
| 05510 | Smith Joseph 1-17C5 |
| 05515 | Smith Ute 1-18C5 |
| 05520 | St Lnd Brd Ute 1-35A1 |
| 05525 | Taylor Maurel 1 |
| 05530 | Todd USA St 1-2B1 |
| 05535 | Tomlinson Fed 1 |
| 05540 | Unta Ouray Trbl 1-1A3 |
| 05545 | Urrutz 1-34A2 |
| 05550 | Ut St Fed 1-24B1 |
| 05555 | Ut St L/B 1-11B1 |
| 05560 | Ute 1-2A3 |
| 05565 | Ute 1-2C5 |
| 05575 | Ute 1-4A3 |
| 05580 | Ute 1-5C5 |
| 05585 | Ute 1-10A3 |
| 05590 | Ute 1-20Z2 |
| 05605 | Ute Tribal 1-13B3 |
| 05610 | Ute Tribal 1-21Z2 |
| 05620 3s 4w 20 | Ute County 1-20C4 430/330175 20-105 |
| 05645 | Voda Jsphine 1-19C5 |
| 05650 | Voda Jsphine 2-19C5 |
| 05655 | Voda Ute 1-4C5 |
| 05665 | Woodward Fed 1-21A2 |

| <u>Entity No.</u> | <u>Well Name</u> |
|-------------------|-----------------------|
| 05666 | Dillman 2-28A2 |
| 05675 | C R Ames 1-23A4 |
| 05695 | St U 1-7B1E |
| 05700 | Ute Tribal U 6-7B3 |
| 05705 | Ute Tribal 1-6B3 |
| 05710 | Lyn Timothy U 1-10B1 |
| 05715 | Ute Tribal 9-4B1 |
| 05720 | E Bennion U 1-25A4 |
| 05725 | B Hartman U 1-31A3 |
| 05730 | Ute Tribal 7-24A3 |
| 05735 | Ute Tribal U 2-12A3 |
| 05740 | L Boren U 1-24A2 |
| 05745 | Lamicq-Urty U 3-17A2 |
| 05750 | L Boren U-6-16A2 |
| 05755 | L Boren U 3-15A2 |
| 05760 | Virgil B Mecham U 1 |
| 05765 | St Unit 2-35A2 |
| 05770 | Harmston U 1-32A1 |
| 05775 | WH Blanchard 2-3A2 |
| 05780 | Walker V. Brown #1 |
| 05785 | Ute Allotted U 1-36Z2 |
| 05790 | T Horrocks 1-6A1 |
| 05795 | Joseph Yack U 1-7A1 |
| 05800 | Curtis Bastian 1-7A1 |
| 05805 | Chsl-Fly-Dia 1-18A1 |

| <u>Entity No.</u> | <u>Well Name</u> |
|-------------------|---------------------------|
| 05810 | State 3-18A1 |
| 05815 | R G Dye U-1-29A1 |
| 05820 | Summerell E U 1-30A1 |
| 05825 | L L Pack 1-33A1 |
| 05835 | Mobilute Trbl 11-6A2 |
| 05836 | Ute Tribal #2-7A2 |
| 05840 | Doug Brown 1-4A2 |
| 05845 | Lamicq-Urty U 4-5A2 |
| 05850 | Mobil-Ute Trl 1-7A2 |
| 05855 | Lamicq-Urty 2-A2 |
| 05860 | Ut St U 1-10A2 |
| 05865 | Sprgfld M/B/U 1-10A2 |
| 05870 | L Boren U 2-11A2 |
| 05875 | Norman Knd/ U 1-12A2 |
| 05876 | Clyde Murray 1 (2-2C) |
| 05877 | Blanchard Fee 1-3A2 |
| 05878 | Utah State 1 |
| 05880 | Olsen U 1-12A2 |
| 05885 | Fly/Dia 1 Boren 1 (2-14C) |
| 05890 | Ute Tribal 3-18A2 |
| 05895 | Ute Tribal 4-19A2 |
| 05900 | L Boren U 5-22A2 |
| 05905 | L Boren U 4-23A2 |
| 05910 | Ute Tribal 5-30A2 |
| 05915 | Ute Allotted 2-18A3 |

| <u>Entity No.</u> | <u>Well Name</u> |
|-------------------|----------------------|
| 05920 | P. Bckstd U 1-30A3 |
| 05925 | Ute Tribal 10-13A4 |
| 05930 | Karl Shisler U 1-3B1 |
| 05935 | C. B. Hatch 1-5B1 |
| 05940 | Norling St. U 1-9B1 |
| 05945 | H.G. Coltharp 1-15B1 |
| 05950 | George Murray 1-16B1 |
| 05960 | E.H. Buzz U 1-11B2 |
| 05965 | D.L. Galloway 1-14B2 |
| 05970 | State Pickup 1-6B1E |
| 05975 | Mobil-Lami. Ur 1-8A2 |
| 09895 | Rachel Jensen 2-16C5 |

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF OIL
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

| <u>Lease Name</u> | <u>Field</u> | <u>Section</u> | <u>Township</u> | <u>Range</u> | <u>County</u> | <u>State</u> |
|----------------------------|----------------|----------------|-----------------|--------------|---------------|--------------|
| Tomlinson/Federal 1-25A2 | Bluebell | 25 | 1S | 2W | Duchesne | UT |
| Uintah-Ouray/Tribal 1-1A3 | Bluebell | 1 | 1S | 3W | Duchesne | UT |
| Urruty 1-34A2 | Bluebell | 34 | 1S | 2W | Duchesne | UT |
| Utah S/F 1-24B1 | Bluebell | 24 | 2S | 1W | Uintah | UT |
| Utah State Lnd. Bd. 1-11B1 | Bluebell | 11 | 2S | 1W | Duchesne | UT |
| Ute County 1-20C4 | Altamont | 20 | 3S | 4W | Duchesne | UT |
| Ute Tribal 1-1C4 | Altamont | 1 | 3S | 4W | Duchesne | UT |
| Ute Tribal 1-13B3 | Bluebell | 13 | 2S | 3W | Duchesne | UT |
| Ute Tribal 1-15D4 | Undesignated | 15 | 4S | 4W | Duchesne | UT |
| Ute Tribal 1-20 | Altamont | 20 | 4S | 6W | Duchesne | UT |
| Ute Tribal 1-20Z3 | Bluebell | 20 | 1N | 2W | Duchesne | UT |
| Ute Tribal 1-21D3 | Bridgeland | 21 | 4S | 3W | Duchesne | UT |
| Ute Tribal 1-21Z2 | Bluebell | 21 | 1S | 2W | Duchesne | UT |
| Ute Tribal 1-27D3 | Bridgeland | 27 | 4S | 3W | Duchesne | UT |
| Ute Tribal 1-28 | Altamont | 28 | 4S | 6W | Duchesne | UT |
| Ute Tribal 1-28D3 | Bridgeland | 28 | 4S | 3W | Duchesne | UT |
| Ute Tribal 1-9D4 | Duchesne | 9 | 4S | 4W | Duchesne | UT |
| Ute Tribal 3-5E3 | Antelope Creek | 5 | 5S | 3W | Duchesne | UT |
| Ute Tribal 5-29E3 | Antelope Creek | 29 | 5S | 3W | Duchesne | UT |
| Ute 1-10A3 | Altamont | 10 | 1S | 3W | Duchesne | UT |
| Ute 1-13B3 | Bluebell | 13 | 2S | 3W | Duchesne | UT |
| Ute 1-2A3 | Bluebell | 2 | 1S | 3W | Duchesne | UT |
| Ute 1-2C5 | Altamont | 2 | 3S | 5W | Duchesne | UT |
| Ute 1-20Z2 | Bluebell | 20 | 1N | 2W | Duchesne | UT |
| Ute 1-22B1 | Altamont | 22 | 4S | 6W | Duchesne | UT |
| Ute 1-3A3 | Altamont | 3 | 1S | 3W | Duchesne | UT |
| Ute 1-4A3 | Altamont | 4 | 1S | 3W | Duchesne | UT |
| Ute 1-5C5 | Altamont | 5 | 3S | 5W | Duchesne | UT |
| Voda Ute 1-4C5 | Altamont | 4 | 3S | 5W | Duchesne | UT |
| Voda, Josephine 2-19-C5 | Altamont | 19 | 3S | 5W | Duchesne | UT |
| Voda, Josephine 1-19-C5 | Altamont | 19 | 3S | 5W | Duchesne | UT |
| Whiton Federal 1-19-3C | Gypsum Hills | 19 | 8S | 21E | Uintah | UT |
| Wonsits Unit #10 | Wonsits WV | 5 | 8S | 22E | Uintah | UT |
| Wonsits Unit #11 | Wonsits WV | 5 | 8S | 22E | Uintah | UT |
| Wonsits Unit #13 | Wonsits WV | 6 | 8S | 22E | Uintah | UT |
| Wonsits Unit #14 | Wonsits WV | 6 | 8S | 22E | Uintah | UT |
| Wonsits Unit #15 | Wonsits WV | 6 | 8S | 22E | Uintah | UT |
| Wonsits Unit #2 | Wonsits WV | 29 | 7S | 22E | Uintah | UT |

06/27/85
leases gulf operated/file2



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 7 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

| Well Name API Number Entity Location | Producing Zone | Days Oper | Production Volume | | |
|---|-------------------|--------------|-------------------|------------|-------------|
| | | | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| UTE TRIBAL 1-13B3 4301330251 05605 02S 03W 13 | WSTC | 30 | 541 | 511 | 740 |
| UTE TRIBAL 1-21Z2 4301330148 05610 01N 02W 21 | WSTC | 26 | 294 | 221 | 960 |
| UTE COUNTY 1-20C4 4301330170 05620 03S 04W 20 | GR-WS | 0 | 0 | 0 | 0 |
| VODA JSAPHINE 1-19C5 4301330382 05645 03S 05W 19 | WSTC | 0 | 0 | 0 | 0 |
| VODA JSAPHINE 2-19C5 4301330553 05650 03S 05W 19 | GR-WS | 30 | 1780 | 8335 | 5488 |
| VODA UTE 1-4C5 4301330283 05655 03S 05W 4 | GRRV | 30 | 448 | 944 | 725 |
| WOODWARD FED 1-21A2 4301330130 05665 01S 02W 21 | WSTC | 28 | 3144 | 4042 | 7340 |
| DILLMAN 2-28A2 4301330821 05666 01S 02W 28 | WSTC | 11 | 2956 | 778 | 0 |
| CR AMES 1-23A4 4301330375 05675 01S 04W 23 | WSTC | 30 | 833 | 691 | 1334 |
| FEDERAL 1-28 4304730175 05680 05S 19E 28 | GRRV | 30 | 517 | 420 | 0 |
| FEDERAL 1-27 4304730181 05685 05S 19E 27 | GRRV | 10 | 464 | 160 | 0 |
| ST U 1-7B1E 4304730180 05695 02S 01E 7 | GRRV | 11 | 439 | 103 | 553 |
| UTE TRIBAL U 6-7B3 4301330211 05700 02S 03W 7 | WSTC | 30 | 494 | 1688 | 11442 |
| TOTAL | | | 11910 | 17893 | 28582 |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
 Authorized signature

Telephone 713-546-8104

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells | | 8. FARM OR LEASE NAME See Attached List |
| 14. API NUMBER | | 9. WELL NO. |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | | 10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| | | 12. COUNTY OR PARISH Duchesne & Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | Operator Name Change | | X |

SUBSEQUENT REPORT OF:

| | | | |
|-----------------------|--------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) | | | |

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

| OIL AND GAS | |
|-----------------|-----|
| DRN | RJF |
| JRB | GLH |
| DTS | SLS |
| TAS | |
| | |
| | |
| ① - MICROFILM ✓ | |
| 3 - FILE ✓ | |

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo

TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

| ENTITY NUMBER | LEASE NAME | LEGAL DESC. | API # | REMARKS |
|------------------|-------------------------|----------------|------------|--------------|
| 5470 | ROBERTSON UTE 1-2B2 | 2S 2W 2 | 4301330225 | WSTC / GRV ✓ |
| 5472 | ROBERTSON UTE 2-2B2 | 2S 2W 2 | 4301330921 | |
| 5475 | ROBERTSON UTE ST 1-12B1 | 2S 1W 12 | 4304730164 | |
| 5480 | SALERATUS WASH 1-7C5 | 3S 5W 7 | 4301330098 | |
| 5485 | SHRINE HOSPITAL 1-10C5 | 3S 5W 10 | 4301330393 | WSTC ✓ |
| 5490 | ALBERT SMITH 1-8C5 | 3S 5W 8 | 4301330245 | |
| 5495 | ALBERT SMITH 2-8C5 | 3S 5W 8 | 4301330543 | |
| 5500 | SMITH BROADHEAD 1-9C5 | 3S 5W 9 | 4301330316 | |
| 5505 | DAVID SMITH UTE 1-6C5 | 3S 5W 6 | 4301330163 | |
| 5510 | JOSEPH SMITH 1-17C5 | 3S 5W 17 | 4301330188 | WSTC ✓ |
| 5515 | SMITH UTE 1-18C5 | 3S 5W 18 | 4301330142 | WSTC ✓ |
| 5520 | ST LANDBOARD 1-35A1 | 1S 1W 35 | 4304730182 | |
| 5525 | MAUREL TAYLOR 1-36A2 | 1S 2W 36 | 4301330143 | |
| 5530 | TODD USA ST 1-2B1 | 2S 1W 2 | 4304730167 | |
| 5535 | TOMLINSON 1-25A2 | 2S 2W 25 | 4301330120 | |
| 5540 | UINTAH OURAY 1-1A3 | 1S 3W 1 | 4301330132 | |
| 5545 | URRUTY 1-34A2 | 1S 2W 34 | 4301330149 | |
| 5550 | UTAH ST FEDERAL 1-24B1 | 2S 1W 24 | 4304730220 | |
| 5555 | UT ST LANDBOARD 1-11B1 | 2S 1W 11 | 4304730171 | |
| 5560 | UTE 1-2A3 | 1S 3W 2 | 4301330409 | |
| 5565 | UTE 1-2C5 | 3S 5W 2 | 4301330392 | |
| 5575 | UTE 1-4A3 | 1S 3W 4 | 4301330306 | |
| 5580 | UTE 1-5C5 | 3S 5W 5 | 4301330260 | |
| 5585 | UTE 1-10A3 | 1S 3W 10 | 4301330319 | |
| 5590 | UTE 1-20Z2 | 1N 2W 20 | 4301330378 | |
| 5605 | UTE TRIBAL 1-13B3 | 2S 3W 13 | 4301330251 | |
| 5610 | UTE 1-21Z2 | 1N 2W 21 | 4301330148 | |
| 5620 | UTE COUNTY 1-20C4 | 3S 4W 20 | 4301330170 | |
| 5645 | JOSEPHINE VODA 1-19C5 | 3S 5W 19 | 4301330382 | |
| 5650 | JOSEPHINE VODA 2-19C5 | 3S 5W 19 | 4301330553 | WSTC ✓ |
| 5655 | VODA UTE 1-4C5 | 3S 5W 4 | 4301330283 | |
| 5665 | WOODWARD FED 1-21A2 | 1S 2W 21 | 4301330130 | |
| 5666 | DILLMAN 2-28A2 | 1S 2W 28 | 4301330821 | |
| 5675 | CR AMES 1-23A4 | 1S 4W 23 | 4301330375 | |
| 5680 | FEDERAL 1-28 | 5S 19E 28 | 4304730175 | |
| 5685 | FEDERAL 1-27 | 5S 19E 27 | 4304730181 | WSTC ✓ |
| 5695 | STATE 1-7B1E | 2S 1E 7 | 4304730180 | |
| 5700 | UTE TRIBAL 6-7B3 | 2S 3W 7 | 4301330211 | |
| 5705 | UTE 1-6B3 | 2S 3W 6 | 4301330136 | |
| 5710 | L. TIMOTHY 1-10B1 | 2S 1W 10 | 4301330287 | WSTC ✓ |
| 5715 | UTE TRIBAL 9-4B1 | 2S 1W 4 | 4301330194 | WSTC ✓ |
| 5720 | BENNION 1-25A4 | 1S 4W 25 | 4301330060 | |
| 5725 | HARTMAN 1-31A3 | 1S 3W 31 | 4301330093 | |
| 5730 | UTE TRIBAL 7-24A3 | 1S 3W 24 | 4301330203 | |
| 5735 | UTE 2-12A3 | 1S 3W 12 | 4301330042 | GRV ✓ |
| 5740 | L. BOREN 1-24A2 | 1S 2W 24 | 4301330084 | |
| 5745 | LAMICQ URRUTY 3-17A2 | 1S 2W 17 | 4301330099 | |
| 5750 | L. BOREN 6-16A2 | 1S 2W 16 | 4301330123 | |
| 5755 | L. BOREN 3-15A2 | 1S 2W 15 | 4301330086 | |
| 5760 | VIRGIL MECHAM 1-11A2 | 1S 2W 11 | 4301330009 | |
| 5765 | STATE 2-35A2 | 1S 2W 35 | 4301330156 | |
| 5770 | HARMSTON 1-32A1 | 1S 1W 32 | 4301330224 | WSTC ✓ |
| 5775 | BLANCHARD 2-3A2 | 1S 2W 3 | 4301330008 | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT—for such proposals.

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

UTE

8. Unit or Communitization Agreement

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other (specify)

2. Name of Operator

MEDALLION EXPLORATION

9. Well Name and Number

UTE COUNTY 1-20C4

10. API Well Number

4301330170

3. Address of Operator

2091 E. 4800 S. #22 SLC, UTAH 84117

4. Telephone Number

801-277-0801

11. Field and Pool, or Wildcat

ALTAMONT

5. Location of Well

Footage :

QQ, Sec. T., R., M. : ONE, SEC. 20, T3S, R4W

County : DUCHESNE

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

RECEIVED

MAR 29 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

A. MAJST

Title OPERATIONS

Date 2/25/93

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

| | | |
|--|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other | | 5. Lease Designation and Serial No. FEE |
| 2. Name of Operator Pennzoil Exploration and Production Company | | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7 | | 7. If unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1234' FNL AND 1320' FEL OF SECTION 20, T3S, R4W | | 8. Well Name and No. UTE COUNTY 1-20C4 |
| | | 9. API Well No. 43 01330170 |
| | | 10. Field and Pool, or Exploratory Area |
| | | 11. County or Parish, State DUCHESTER, UTAH |

| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
|--|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing repair | <input type="checkbox"/> Water Shut-off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u> | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RELINQUISHED OPERATORSHIP OF THE SUBJECT WELL TO
MEDALLION EXPLORATION AS OF MARCH 1, 1993.

14. I hereby certify that the foregoing is true and correct
Signed DR Lambert Title Petroleum Engineer Date MAR. 29, 1993

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | |
|---------|-------|
| 1-LAC | 7-VLC |
| 2-DTS/S | |
| 3-VLC | ✓ |
| 4-RJF | ✓ |
| 5-RWM | ✓ |
| 6-ADA | ✓ |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

| | | | |
|---------------------------|--------------------------------|--------------------------|--|
| TO (new operator) | <u>MEDALLION EXPLORATION</u> | FROM (former operator) | <u>PENNZOIL EXPLORATION & PROD</u> |
| (address) | <u>2091 E 4800 S #22</u> | (address) | <u>PO BOX 2967 17TH FL</u> |
| | <u>SALT LAKE CITY UT 84117</u> | | <u>HOUSTON TX 77252-6998</u> |
| | <u>JAKE HAROUNY</u> | | |
| phone (<u>801</u>) | <u>277-0801</u> | phone (<u>713</u>) | <u>546-6998</u> |
| account no. <u>N 5050</u> | | account no. <u>N2885</u> | |

Well(s) (attach additional page if needed):

| | | | | |
|-------------------------------|------------|---------------|-------------------------------|-------------------|
| Name: **SEE ATTACHED** | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 3-20-93) (Rec'd 4-1-93)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-29-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-4-93)
- Lee 6. Cardex file has been updated for each well listed above. (5-5-93)
- Lee 7. Well file labels have been updated for each well listed above. (5-5-93)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-4-93)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 10, 1993

Mr. D. R. Lankford
Pennzoil Exploration and Production Company
P.O. Box 2967
Houston, Texas 77252-6998

Dear Mr. Lankford:

Re: Notification of Sale or Transfer of Lease Interest - Duchesne and Uintah Counties

The division has received notification of a change of operator from Pennzoil Exploration & Production Company to Medallion Exploration for the wells shown on the attached list, which are located on fee leases.

Rule R649-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Exploration & Production Company of its responsibility to notify all individuals with an interest in these leases, and any other fee lease wells sold which may not be shown on this list, of the change of operator. Please provide written documentation of this notification to the division no later than June 1, 1993.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
Attachment
cc: R.J. Firth
WOI201



OPERATOR CHANGE - TENNZOIL TO MEDALLION (3/1/99)
FEE WELLS

| Well Name | API Number | Sec | Twp | Rng |
|-----------------------|--------------|-----|-----|-----|
| MYRIN RANCH 1-13B4 | 43-013-30180 | 13 | 4W | 2S |
| MEAGHER TRIBAL 1-09B2 | 43-013-30325 | 9 | 2S | 2W |
| 1-23B1 | 43-047-30751 | 23 | 2S | 1W |
| REESE 2-10B2 | 43-013-30837 | 10 | 2S | 2W |
| OWEN ANDERSON 1-28A2 | 43-013-30150 | 28 | 1S | 2W |
| GERITZ MURPHY 1-6C4 | 43-013-30573 | 6 | 3S | 4W |
| HAMBLIN 1-26A2 | 43-013-30083 | 26 | 1S | 2W |
| J LAMICQ ST 1-6B-1 | 43-013-30210 | 6 | 2S | 1W |
| MOON TRIBAL 1-30C4 | 43-013-30576 | 30 | 3S | 4W |
| REESE ESTATE 1-10B2 | 43-013-30215 | 10 | 2S | 2W |
| SMITH DAVID U 1-6C5 | 43-013-30163 | 6 | 3S | 5W |
| URRUTY 1-34A2 | 43-013-30149 | 34 | 1S | 2W |
| UTE COUNTY 1-20C4 | 43-013-30170 | 20 | 3S | 4W |
| VODA JOSEPHINE 2-19C5 | 43-013-30553 | 19 | 3S | 5W |
| VODA UTE 1-4C5 | 43-013-30283 | 4 | 3S | 5W |
| ST U 1-7B1E | 43-047-30180 | 7 | 2S | 1E |
| HARMSTON U 1-32A1 | 43-013-30224 | 32 | 1S | 1W |
| WH BLANCHARD 2-3A2 | 43-013-30008 | 3 | 1S | 2W |
| JOSEPH YACK U 1-7A1 | 43-013-30018 | 7 | 1S | 1W |
| CURTIS BASTIAN FEE 1 | 43-013-30026 | 7 | 1S | 1W |
| RG DYE U 1-29A1 | 43-013-30271 | 29 | 1S | 1W |
| SUMMARELL E U 1-30A1 | 43-013-30250 | 30 | 1S | 1W |
| BLANCHARD FEE 1-3A2 | 43-013-20316 | 3 | 1S | 2W |
| BECKSTEAD U 1-30A3 | 43-013-30070 | 30 | 1S | 3W |
| E H BUZZI U 1-11B2 | 43-013-30248 | 11 | 2S | 2W |
| STATE PICKUP 1-6B1E | 43-047-30169 | 6 | 2S | 1E |
| LAMICQ-URRUTY 1-8A2 | 43-013-30036 | 8 | 1S | 2W |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

MAY 18 1993

Lease Designation and Serial Number

CA 96-52

Indian Allottee or Tribe Name

Ute

Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS DIVISION OF

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

| | | |
|--|---------------------------------------|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | | 9. Well Name and Number Ute County 1-20C4 |
| 2. Name of Operator Medallion Exploration | | 10. API Well Number 4301330170 |
| 3. Address of Operator 2091 E. 4800 S. Suite 22, SLC Utah 84117 | 4. Telephone Number (801) 277-0801 | 11. Field and Pool, or Wildcat Altamont |
| 5. Location of Well Footage : 1,234' FNL & 1,320' FEL Qd. Sec. T., R., M. : Sec 20, T3S, R4W County : Duchesne State : UTAH | | |

| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|--|---|
| NOTICE OF INTENT (Submit in Duplicate) | | SUBSEQUENT REPORT (Submit Original Form Only) | |
| <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other | |
| Approximate Date Work Will Start <u>August 1, 1993</u> | | Date of Work Completion _____ | |
| Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report. | | | |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached

RECEIVED BY THE STATE
DIVISION OF
OIL, GAS AND MINING

5-20-93

JR Matthews

14. I hereby certify that the foregoing is true and correct

Name & Signature RaSchelle Richens Title Office Manager Date 5-04-93
(State Use Only)

MEDALLION EXPLORATION
UTE COUNTY 1-20C4
AFE #: MX-011-93
PLUG AND ABANDONMENT PROCEDURE

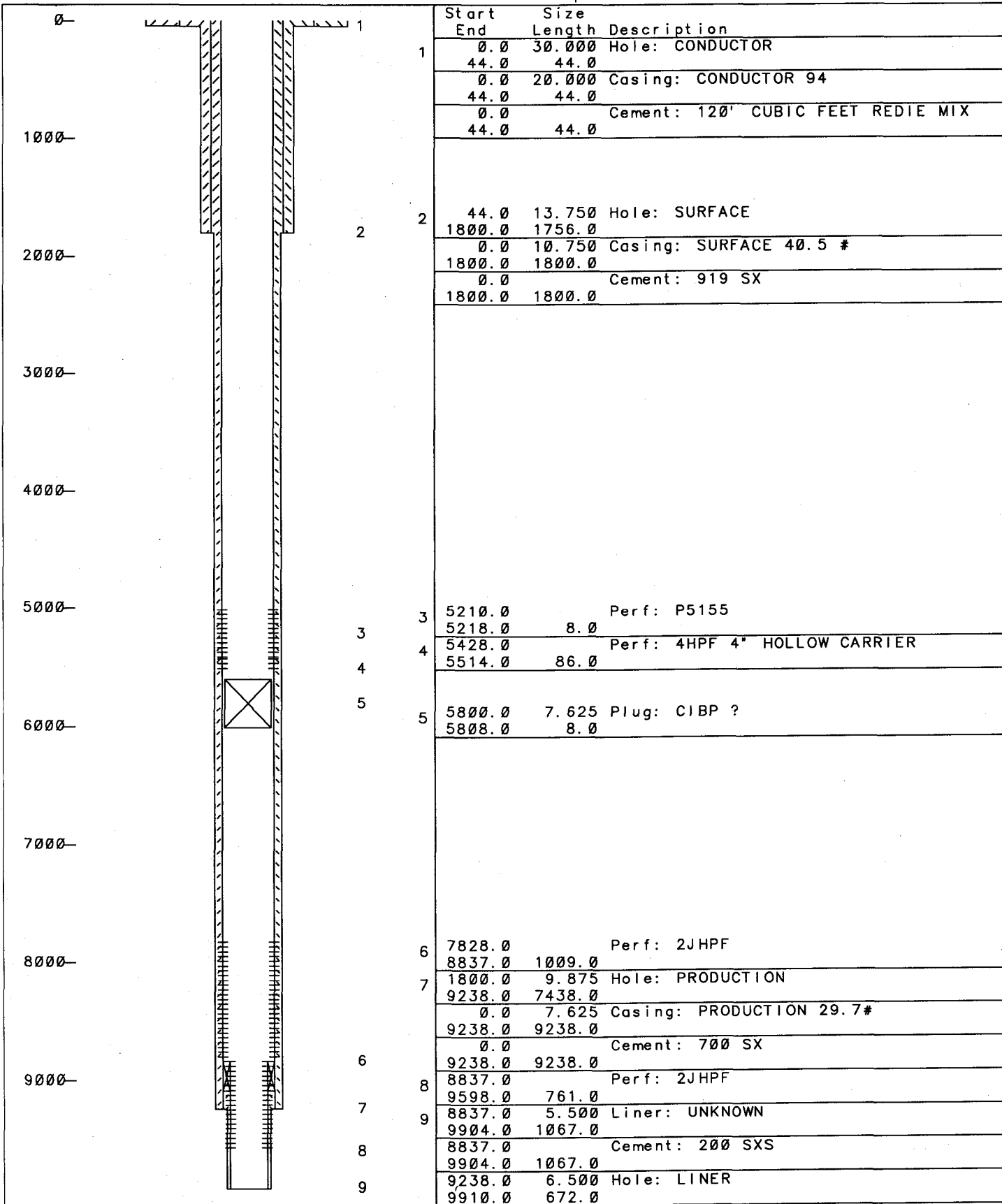
- Step 1: MIRUSU. Install Bop's.
- Step 2: PU & RIH w/7-5/8" Csg scraper & 2-7/8" Tbg. Circulate Oil and wax out of Csg w/hotoiler. POOH w/Tbg and Csg scraper.
- Step 3: RIH w/7-5/8" Mechanical. Set cement retainer and set @ 8,650'. Pump 100 sx class G cement below retainer. Sting out of retainer and spot 200' above retainer.
- Step 4: POOH w/2-7/8" Tbg.
- Step 5: RIH w/7-5/8" cement retainer and set @ 5,100'. Pump 75 sx cement below retainer and spot 50 sx above retainer.
- Step 6: POOH to 1,900' and spot 200' cement from 1,700' to 1,900'.
- Step 7: POOH and spot 100' cement @ surface.
- Step 8: PU 100' 3/4" pipe and cement between 7-5/8" and 10-3/4" and 10-3/4' and 20" Csg.
- Step 9: Let cement set 12-24 Hrs. Cut wellhead and all pipe 6' below ground level. Install dry marker.
- Step 10: Reclaim and reseed location as per BIA and BLM specifications.

Lease: UTE COUNTY
Well #: 1-20C4

Spud Date: 11/08/1972
KB: 5872
TD: 9910

Comp Date: 04/16/1973
ELEV: 5857
PBTD: 9870

API #: 43-013-30170-
Location: Sec 20 Twn 03S Rng 04W
County: DUCHESNE
State: UTAH
Field: ALTAMONT
Operator: MEDALLION EXPLORATION



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Medallion Exploration

3. Address and Telephone Number:

6975 Union Park Center, #310 Midvale, Ut 84047

4. Location of Well

Footages:

OQ, Sec., T., R., M.:

1,234' FNL & 1,320' TEL

C-NE, Sec. 20, T3S, R4W

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

1-20C4

9. API Well Number:

4301330170

10. Field and Pool, or Wildcat:

ALTAMONT

County:

DUCHESNE

State:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change Of Operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

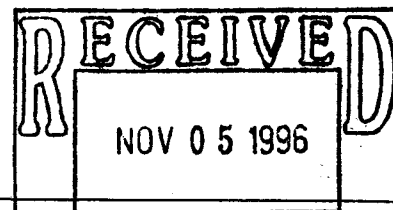
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13.

Name & Signature:

Title:

DIV. OF OIL, GAS & MINING

Operations

Date:

10/1/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

1-20C4

9. API Well Number:

43-013-30170

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

1515 Arapahoe St., Tower 3, #1000, Denver, CO. 80202 (303) 572-3900

4. Location of Well

Footages: 1234' FNL 1320' FEL

OO, Sec., T., R., M.: CNE 20-3S-4W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of Operator. | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective November 1, 1996, Barrett Resources Corporation took over operations of the above well from Medallion Exploration.

13.

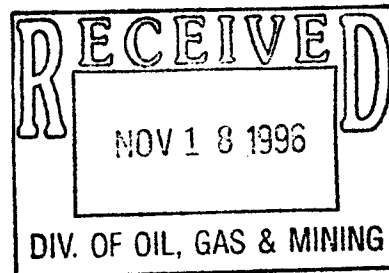
Name & Signature: _____

Title: _____

Date: 11-1-96

Joseph P. Barrett
Vice President - Land

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 3 of 6

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CHRISTY A WARBY
MEDALLION EXPLORATION
6975 UNION PARK CTR #310
MIDVALE UT 84047

UTAH ACCOUNT NUMBER: N5050

REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|-----------------------|-----------------------|------------------|----------------|----------------|---------------|-------------------|----------------|--------------|--------------------|-----------------|------------|
| API Number | Entity | Location | | | | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| 4301330573 | MURPHY | 05350 | 03S | 04W | 6 | GR-WS | | | Free | | |
| 4301330083 | HAMBLIN | 05360 | 01S | 02W | 26 | GR-WS | | | Free | | |
| 4301330210 | LAMICO | 05405 | 02S | 01W | 6 | GR-WS | | | Free | | |
| 4301330576 | MOON TRIBAL | 05440 | 03S | 04W | 30 | GRRV | | | Free | VR 49I-8 4/678C | |
| 4301330215 | REESE ESTATE | 05460 | 02S | 02W | 10 | GR-WS | | | Free | | |
| 4301330149 | JURRUTY | 05545 | 01S | 02W | 34 | GR-WS | | | Free | | |
| 4304730171 | ST L/B | 05555 | 02S | 01W | 11 | GR-WS | | | ML 23655 | | |
| 4301330260 | UTE 1-5C5 | 05580 | 03S | 05W | 5 | GR-WS | | | 1420H624667 | | |
| 4301330378 | UTE 1-20Z2 | 05590 | 01N | 02W | 20 | GR-WS | | | 1420H621537 | | |
| 4301330148 | UTE TRIBAL 1-21Z2 | 05610 | 01N | 02W | 21 | GR-WS | | | 1420H621538 | | |
| 4301330170 | UTE 1-20B1 | 05620 | 03S | 04W | 20 | GR-WS | | | Free | | |
| 4301330553 | WODA JOSEPHINE 2-19C5 | 05650 | 03S | 05W | 19 | GR-WS | | | Free | | |
| 4301330283 | WODA UTE 1-4C5 | 05655 | 03S | 05W | 4 | GR-WS | | | Free | | |
| TOTALS | | | | | | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 18, 1996

Mr. Jake Harouny
Medallion Exploration
6975 Union Park Ctr. #310
Midvale, Utah 84047

Re: Notification of Sale or Transfer of Fee Lease Interest

The division has received notification of a change of operator from Medallion Exploration to Barrett Resources Corporation for the following wells which are located on fee leases:

| <u>Well Name</u> | <u>Location</u> | <u>API Number</u> |
|-----------------------|-----------------|-------------------|
| 1-5C4 | 5-3S-4W | 43-013-30532 |
| 1-23B1 | 23-2S-1W | 43-047-30751 |
| Reese 2-10B2 | 10-2S-2W | 43-013-30837 |
| Fee 2-20C5 | 20-3S-5W | 43-013-30550 |
| Ute Tribal 1-10B1E | 10-2S-1E | 43-047-30881 |
| Owen Anderson 1-28A2 | 28-1S-2W | 43-013-30150 |
| Geritz Murphy 1-6C4 | 6-3S-4W | 43-013-30573 |
| Hamblin 1-26A2 | 26-1S-2W | 43-013-30083 |
| J Lamicq State 1-6B-1 | 6-2S-1W | 43-013-30210 |
| Reese Estate 1-10B2 | 10-2S-2W | 43-013-30215 |
| Urruty 1-34A2 | 34-1S-2W | 43-013-30149 |
| Ute County 1-20C4 | 20-3S-4W | 43-013-30170 |
| Voda Josephine 2-19C5 | 19-3S-5W | 43-013-30553 |
| Voda Ute 1-4C5 | 4-3S-5W | 43-013-30283 |
| State 1-7B1E | 7-2S-1E | 43-047-30180 |
| Harmston U 1-32A1 | 32-1S-1W | 43-013-30224 |
| WH Blanchard 2-3A2 | 3-1S-2W | 43-013-30008 |
| Blanchard Fee 1-3A2 | 3-1S-2W | 43-013-20316 |
| P Beckstead U 1-30A3 | 30-1S-3W | 43-013-30070 |
| E H Buzzi U 1-11B2 | 11-2S-2W | 43-013-30248 |
| State Pickup 1-6B1E | 6-2S-1E | 43-047-30169 |
| Lamicq-Urruty 1-8A2 | 8-1S-2W | 43-013-30036 |
| Horrocks 2-5B1E | 5-2S-1E | 43-047-32409 |



Page 2

Mr. Jake Harouny
Notification of Sale
December 18, 1996

Utah Administrative Rule R649-2-10 states:

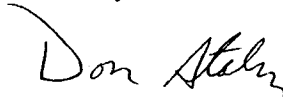
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Medallion Exploration of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

| | |
|----------|--------|
| Routing: | |
| 1-LEC | 6-LEC |
| 2-GLH | 7-KDR |
| 3-DPS | 8-SJ |
| 4-VLD | 9-FILE |
| 5-RJF | |

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-01-96

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
JOSEPH BARRETT
 Phone: (303) 606-4259
 Account no. N9305

FROM: (old operator) MEDALLION EXPLORATION
 (address) 6975 UNION PARK CTR #310
MIDVALE UT 84047
JAKE HAROUNY
 Phone: (801) 566-7400
 Account no. N5050

WELL(S) attach additional page if needed:

| | | | | | | |
|-------------------------------|----------------------|---------------|---------|---------|---------|--------------|
| Name: **SEE ATTACHED** | API: <u>03-30170</u> | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 11-5-96)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 11-18-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(11-20-96)*
- lec 6. Cardex file has been updated for each well listed above. *(11-20-96)*
- lec 7. Well file labels have been updated for each well listed above. *(11-20-96)*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(11-20-96)*
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety #5865241 (\$80,000) Safeco Ins. Co. of America

- Y 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Y 2. A copy of this form has been placed in the new and former operator's bond files.
- Y 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date Nov. 19, 1996. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ____ 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- RTS per RC 49-2-10 - former operator notified of responsibility to notify
12/18/96 all parties with an interest in the fee leases of the change of operator. By
letter dated 12-18-96.

FILMING

- VS 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/11/9 Fee (Non C.A.) wells only!

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

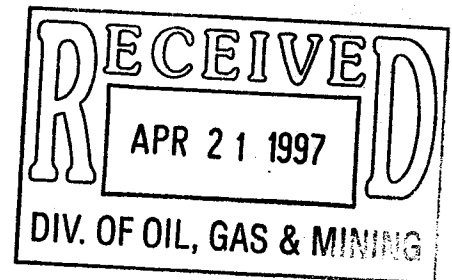
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|---|---|
| 1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____ | 5. Lease Designation and Serial Number: _____ |
| 2. Name of Operator: Barrett Resources Corporation | 6. If Indian, Allottee or Tribe Name: _____ |
| 3. Address and Telephone Number: 1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202 (303) 572-3900 | 7. Unit Agreement Name: _____ |
| 4. Location of Well Footages: _____ QQ, Sec., T., R., M.: _____ | 8. Well Name and Number: _____ |
| | 9. API Well Number: 43-013-30170 |
| | 10. Field and Pool, or Wildcat: _____ |
| | County: _____ State: _____ |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | |
|---|---|
| <p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandon <input type="checkbox"/> New Construction <input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recomplete <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Reperforate <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Approximate date work will start _____</p> | <p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandon * <input type="checkbox"/> New Construction <input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Reperforate <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> of Shut-In Wells.</p> <p>Date of work completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List

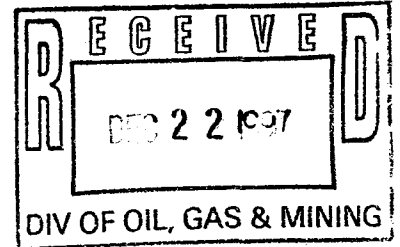
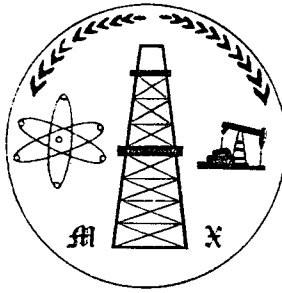


| | |
|-------------------------------------|-------------------------------|
| 13. | Production |
| Name & Signature: <u>Greg Davis</u> | Title: <u>Services Supvr.</u> |
| Greg Davis | Date: <u>4/18/97</u> |

(This space for State use only)

BARRETT RESOURCES CORPORATION
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

| WELL NAME | QTR QTR SEC-T-R | API NUMBER | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL |
|----------------------|-----------------|--------------|-----------------|---------------------------------|---|
| BROTHERSON 2-23B4 | NWNE 34-2S-4W | 43-013-30857 | Oct-93 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| UTE TRIBAL 2-21G | NWNE 21-5S-4W | 43-013-31313 | Never | Uneconomic to produce. | Currently performing production test. |
| CEDAR RIM 2 | SWNE 20-3S-6W | 43-013-30019 | Aug-92 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| CEDAR RIM 12 | SWNE 28-3S-6W | 43-013-30344 | Oct-89 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| CEDAR RIM 14 | SWNE 10-3S-6W | 43-013-30345 | Sep-86 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| CEDAR RIM 21 | SESE 10-3S-6W | 43-013-31169 | Oct-91 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| 2X-25C7 | NESW 25-3S-7W | 43-013-31083 | Oct-92 | Uneconomic to produce. | P&A |
| 2X-23C7 | NENE 23-3S-7W | 43-013-31073 | Sep-88 | Uneconomic to produce. | P&A |
| YACK 1-7A1 | NESW 7-1S-1W | 43-013-30018 | Nov-95 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| DYE 1-29A1 | NWSE 29-1S-1W | 43-013-30271 | Apr-85 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| SUMMERAL EST. 1-30A1 | NWSE 30-1S-1W | 43-013-30250 | Sep-91 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| HARMSTON 1-32A1 | NESW 32-1S-1W | 43-013-30224 | Mar-92 | Uneconomic to produce. | P&A |
| BLANCHARD 1-3A2 | NWSE 3-1S-2W | 43-013-20316 | Feb-93 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| BLANCHARD 2-3A2 | SESW 3-1S-2W | 43-013-30008 | Feb-93 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| L URRUTY 1-8A2 | NWSW 8-1S-2W | 43-013-30036 | Jul-91 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| HAMBLIN 1-26A2 | NESW 26-1S-2W | 43-013-30083 | Dec-87 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| ANDERSON 1-28A2 | NWSE 28-1S-2W | 43-013-30150 | Prior to Jan-84 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| URRUTY 1-34A2 | SWNE 34-1S-2W | 43-013-30149 | Prior to Jan-84 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| UTE 1-10A3 | SENE 10-1S-3W | 43-013-30319 | Aug-92 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| BECKSTEAD 1-30A3 | SWNE 30-1S-3W | 43-013-30070 | Feb-93 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| STATE 1-6B1E | NWSE 6-2S-1E | 43-047-30169 | Dec-94 | Casing problems. | P&A |
| UTE 9-4B1 | SENE 4-2S-1W | 43-013-30194 | Apr-91 | Uneconomic to produce. | Recompleted in 4/97. |
| ROBERTSON UTE 1-2B2 | NESW 2-2S-2W | 43-013-30225 | Jul-88 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| MARGUERITE 1-8B2 | NWSE 8-2S-2W | 43-013-30235 | Jul-87 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| REESE 1-10B2 | SENE 10-2S-2W | 43-013-30215 | Aug-92 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| BUZZI 1-11B2 | SENE 11-2S-2W | 43-013-30248 | Oct-92 | Uneconomic to produce. | P&A |
| MYRIN RANCH 1-13B4 | NENE 13-2S-4W | 43-013-30180 | May-92 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| UTE TRIBAL 1-5C4 | SENE 5-3S-4W | 43-013-30532 | Aug-94 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| UTE 1-20C4 | NWNE 20-3S-4W | 43-013-30170 | Prior to Jan-84 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| UTE 1-2C5 | NWNE 2-3S-5W | 43-013-30392 | Sep-92 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| UTE 1-5C5 | NWNE 5-3S-5W | 43-013-30260 | Prior to Jan-84 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| SMITH 1-6C5 | NWNE 6-3S-5W | 43-013-30163 | Apr-92 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| UTE TRIBAL 1-3C6 | SWSE 3-3S-6W | 43-013-30415 | Sep-93 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| UTE TRIBAL E-2 | SWSW 12-3S-6W | 43-013-30500 | Mar-95 | Uneconomic to produce. | Recompleted in 4/97. |
| UTE TRIBAL 1-25C6 | SWNE 25-3S-6W | 43-013-30417 | Sep-94 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| FEE 1-10B1E | SENE 10-2S-1E | 43-047-30881 | May-89 | Uneconomic to produce. | Recently acquired. Evaluating recompletion potential. |
| SPRING HOLLOW 4-36Z3 | NESW 36-1N-3W | 43-013-30398 | Feb-84 | Uneconomic to produce. | P&A |
| SPRING HOLLOW 2-34Z3 | NESW 34-1N-3W | 43-013-30234 | Feb-92 | Uneconomic to produce. | P&A |
| UTE TRIBAL K-1 | NWSE 1-3S-6W | 43-013-30280 | Jul-88 | Uneconomic to produce. | Recompleted in 2/97. |



Medallion Exploration

December 17, 1997

Don Staley
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, Utah

Re: Notification of Sale or Transfer of Fee Lease Interest

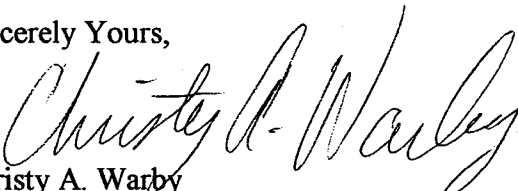
Dear Mr. Staley,

I am writing in response to your letter dated December 5, 1997 informing Medallion of Utah Administrative Rule R649-2-10.

Medallion is in compliance with this regulation. The enclosed notification was sent to all individuals with an interest in the leases Medallion sold to Barrett Resources (see enclosure 2). This notice was sent with both the September and October 1996 revenues and closing statements. Medallion has cancelled checks proving the notices were received.

Should you have any further concerns with this matter or require additional information, please contact me at the address below.

Sincerely Yours,


Christy A. Warby
Administrative Assistant

2 encl.

Attention Interest Owner:

Encl. 1

Medallion Exploration has sold all wellbores/leases for which you have interest in to Barrett Resources in Denver, Colorado. Medallion will be responsible for all revenues through October 31, 1996 and 1996 tax schedules (federal 1069 and Utah State 675R).

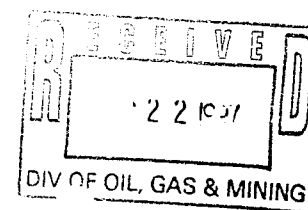
Any questions regarding October revenue or 1996 tax schedules should be directed to Christy at the Medallion Salt Lake office (801) 566-7400. Any questions regarding the sale should be directed to Barrett Resources at (303) 572-3900.

Thank You.

| WELL NAME | SEC. | TWNSHIP | RANGE | QQ |
|---------------------|------|---------|-------|------|
| UTE 1-2022 * | 20 | 1N | 2W | NWSE |
| UTE 1-2122 * | 21 | 1N | 2W | NESW |
| YACK 1-7A1 * | 7 | 1S | 1W | NESW |
| BASTIAN #1(3-7D) * | 7 | 1S | 1W | SWNE |
| DYE 1-29A1 * | 29 | 1S | 1W | NWSE |
| S. ESTATE 1-30A1 * | 30 | 1S | 1W | NWSE |
| HARMSTON 1-32A1 * | 32 | 1S | 1W | NESW |
| BLANCHARD 1-3A2 * | 3 | 1S | 2W | NWSE |
| BLANCHARD 2-3A2 * | 3 | 1S | 2W | SESW |
| L. URRUTY 1-8A2 * | 8 | 1S | 2W | NWSW |
| HAMBLIN 1-26A2 * | 26 | 1S | 2W | NESW |
| ANDERSON 1-28A2 * | 28 | 1S | 2W | NWSE |
| URRUTY 1-34A2 | 34 | 1S | 2W | SWNE |
| UINTA OURAY 1-1A3 | 1 | 1S | 1W | NWSE |
| UTE 1-2A3 | 2 | 1S | 1W | NWSE |
| UTE 1-10A3 * | 10 | 1S | 3W | C-NE |
| BECKSTEAD 1-30A3 * | 30 | 1S | 3W | SWNE |
| UTE TRIBAL P-1 | 3 | 2S | 1E | SWNE |
| WINN P2-3B1E | 3 | 2S | 1E | NWNW |
| ESTHER ARHI 1-5B1E | 5 | 2S | 1E | NESW |
| HORROCK'S 2-5B1E | 5 | 2S | 1E | NWNW |
| STATE 1-6B1E * | 6 | 2S | 1E | NWSE |
| STATE 1-7B1E | 7 | 2S | 1E | NWSE |
| GARDNER B-1 | 9 | 2S | 1E | NESW |
| UTE 9-4B1 * | 4 | 2S | 1W | SENW |
| LAMICQ 1-6B1 * | 6 | 2S | 1W | SENW |
| UTAH 1-11B1 * | 11 | 2S | 1W | NESW |
| JENKINS 1-23B1 * | 23 | 2S | 1W | SENW |
| UTAH FED. 1-24B1 * | 24 | 2S | 1W | NWSE |
| ROBTSN. UTE 1-2B2 * | 2 | 2S | 2W | NESW |
| MARGUERITE 1-8B2 * | 8 | 2S | 2W | NWSE |
| MEAGHER 1-9B2 * | 9 | 2S | 2W | SENW |
| REESE 1-10B2 * | 10 | 2S | 2W | SWNE |
| REESE 2-10B2 * | 10 | 2S | 2W | SENW |
| BUZZI 1-11B2 * | 11 | 2S | 2W | SENW |
| EVANS UTE 1-17B3 * | 17 | 2S | 3W | NWNW |
| M. RANG 1-13B4 * | 13 | 2S | 4W | NENE |

| WELL NAME | SEC. | TWNSHIP | RANGE | QQ |
|----------------------|------|---------|-------|------|
| BROADHEAD 1-24B6 | 24 | 2S | 6W | SWNE |
| UTE TRIBAL 1-34B6 | 34 | 2S | 6W | SWSE |
| DUCHESNE 1-3C4 | 3 | 3S | 4W | SENW |
| UTE TRIBAL 1-5C4 | 5 | 3S | 4W | SENE |
| MURPHY 1-6C4 * | 6 | 3S | 4W | SWNE |
| UTE 1-20C4 * | 20 | 3S | 4W | C-NE |
| MOON TRIBAL 1-30C4 * | 30 | 3S | 4W | SESE |
| UTE 1-2C5 * | 2 | 3S | 5W | NWNW |
| VODA 1-4C5 | 4 | 3S | 5W | NWNE |
| UTE 1-5C5 | 5 | 3S | 5W | NWNE |
| SMITH 1-6C5 * | 6 | 3S | 5W | C-NE |
| FORTUNE UTE 1-11C5 * | 11 | 3S | 5W | SENW |
| VODA J 2-19C5 | 19 | 3S | 5W | SESW |
| FEE 2-20C5 | 20 | 3S | 5W | NESW |
| UTE TRIBAL 1-30C5 | 30 | 3S | 5W | SWNE |
| UTE TRIBAL 2-2C6 | 2 | 3S | 6W | SWSW |
| UTE TRIBAL 1-3C6 | 3 | 3S | 6W | SWNE |
| UTE TRIBAL 2-3C6 | 3 | 3S | 6W | NENW |
| UTE TRIBAL 1-4C6 | 4 | 3S | 6W | NWSE |
| UTE TRIBAL 1-9C6 | 9 | 3S | 6W | SWNE |
| UTE TRIBAL 2-9C6 | 9 | 3S | 6W | SWSW |
| UTE TRIBAL 2-11C6 | 11 | 3S | 6W | NESW |
| UTE TRIBAL E-1 | 12 | 3S | 6W | SWNE |
| UTE TRIBAL E-2 | 12 | 3S | 6W | SWSW |
| UTE TRIBAL F-1 | 13 | 3S | 6W | NENE |
| UTE TRIBAL 2-13C6 | 13 | 3S | 6W | NESW |
| UTE TRIBAL L-1 | 23 | 3S | 6W | SWNE |
| UTE TRIBAL 2-23C6 | 23 | 3S | 6W | NESW |
| UTE TRIBAL G-1 | 24 | 3S | 6W | SWNE |
| UTE TRIBAL SWD #1 | 24 | 3S | 6W | SWNE |
| UTE TRIBAL 1-25C6 | 25 | 3S | 6W | SWNE |
| UTE TRIBAL 2-25C6 | 25 | 3S | 6W | NESW |
| UTE TRIBAL 1-26C6 | 26 | 3S | 6W | SWNE |
| UTE TRIBAL 1-35C6 | 35 | 3S | 6W | SWNE |
| UTE TRIBAL 1-36C6 | 36 | 3S | 6W | NENE |
| UTE TRIBAL 1-4D5 | 4 | 4S | 5W | SENE |
| UTE TRIBAL 5-1 | 5 | 4S | 5W | SENW |

| WELL NAME | SEC. | TWNSHIP | RANGE | QQ |
|-----------------|------|---------|-------|------|
| UTE TRIBAL 3-9 | 9 | 4S | 5W | SENW |
| UTE TRIBAL 10-1 | 10 | 4S | 5W | SENW |
| FED. 1-27E19E | 27 | 5S | 19E | SENE |
| FED. 1-28E19E | 28 | 5S | 19E | SWSW |
| NATHAN FEE | 16 | 40S | 22E | NENE |



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

33 4W 20

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL
 COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

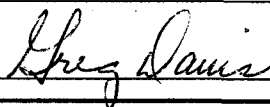
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

JAN 15 1999

13

Name & Signature:

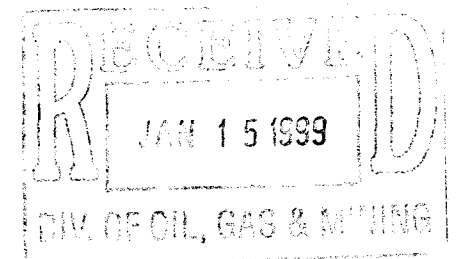


Title: PRODUCTION SERVICES SUPVR

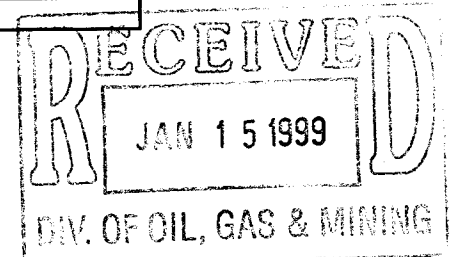
Date: 1/13/99

(This space for Federal or State office use)

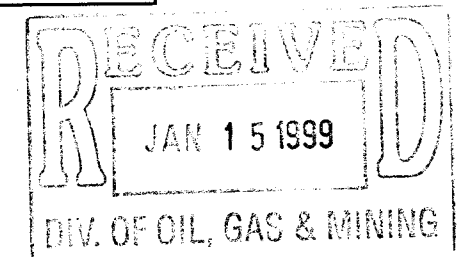
| UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998 | | | | | |
|---|-----------------|--------------|---------------|---------------------------------|--|
| WELL NAME | QTR QTR SEC-T-R | API NUMBER | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL |
| FEE 1-10B1E | SENW 10-2S-1E | 43-047-30881 | May-89 | UNECONOMIC PRODUCTION | Under Review for P&A |
| BLEY 2X-25C7 | NESW 25-3S-7W | 43-013-31083 | na | NEVER PRODUCED | Under Review for P&A |
| SMITH 2X-23C7 | NENE 23-3S-7W | 43-013-31634 | na | NEVER PRODUCED | Under Review for P&A |
| ANDERSON 1-28A2 | NWSE 28-1S-2W | 43-013-30150 | Jul-83 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| BLANCHARD 1-3A2 | NWSE 3-1S-2W | 43-013-20316 | Feb-93 | UNECONOMIC PRODUCTION | Under Review for P&A |
| BLANCHARD 2-3A2 | SESW 3-1S-2W | 43-013-30008 | Feb-93 | UNECONOMIC PRODUCTION | Review recompletion opportunities when pricing improves |
| BROTHERSON 2-34B4 | NWNE 34-2S-4W | 43-013-30857 | Oct-93 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| CEDAR RIM 11 | NWNE 27-3S-6W | 43-013-30352 | Apr-96 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CEDAR RIM 12 | SWNE 28-3S-6W | 43-013-30344 | Oct-89 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CEDAR RIM 14 | SWNE 10-3S-6W | 43-013-30345 | Sep-86 | UNECONOMIC PRODUCTION | Review recompletion opportunities when pricing improves |
| CEDAR RIM 16 | SWNE 33-3S-6W | 43-013-30363 | Nov-96 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CEDAR RIM 2 | SWNE 20-3S-6W | 43-013-30019 | Aug-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CEDAR RIM 21 | SESE 10-3S-6W | 43-013-31169 | Oct-91 | UNECONOMIC PRODUCTION | Review recompletion opportunities when pricing improves |
| CEDAR RIM 5A | SESW 16-3S-6W | 43-013-31170 | Feb-96 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CEDAR RIM 8 | SWNE 22-3S-6W | 43-013-30257 | Oct-96 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CHENEY 1-33A2 | SWNE 33-1S-2W | 43-013-30202 | May-94 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CHENEY 2-33A2 | NESE 33-1S-2W | 43-013-31042 | Dec-93 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CAMPBELL 1-12B2 | SWNE 12-2S-2W | 43-013-30237 | Dec-93 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SMITH 1-6C5 | NWNE 6-3S-5W | 43-013-30163 | Apr-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| DUCHESNE COUNTY 1-3C4 | SENW 3-3S-4W | 43-013-30065 | Oct-96 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| DUCHESNE 1-17C4 | NWNE 17-3S-4W | 43-013-30410 | Mar-82 | UNECONOMIC PRODUCTION | Assign wellbore to Enviro-Tec, Inc. for P&A |
| JENSEN FENZEL 1-20C5 | SWNE 20-3S-5W | 43-013-30177 | Feb-86 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| HARMSTON 1-32A1 | NESW 32-1S-1W | 43-013-30224 | Mar-92 | UNECONOMIC PRODUCTION | Review recompletion opportunities when pricing improves |
| HORROCKS 1-6A1 | SENW 6-1S-1W | 43-013-30390 | May-84 | UNECONOMIC PRODUCTION | Under Review for P&A |
| VODA 1-19C5 | SWNE 19-3S-5W | 43-013-30382 | Dec-81 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 2-21G | NWNE 21-5S-4W | 43-013-31313 | na | NEVER PRODUCED | Lease HBP; review recompl opportunities when pricing improves |



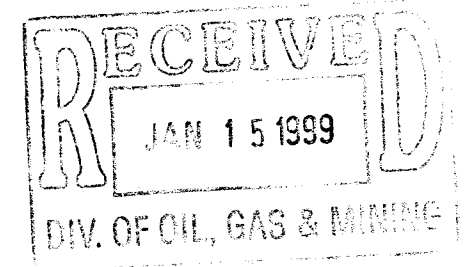
| WELL NAME | QTR QTR SEC-T-R | API NUMBER | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL |
|------------------------|-----------------|--------------|---------------|---------------------------------|--|
| JOHN 1-3B2 | NESW 3-2S-2W | 43-013-30160 | Sep-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| KENDALL 1-12A2 | SWSW 12-1S-2W | 43-013-30013 | Dec-93 | UNECONOMIC PRODUCTION | Review recompl opportunities when pricing improves |
| LAMICQ URRUTY 1-8A2 | NWSW 8-1S-5W | 43-013-30036 | Dec-91 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| MEAGHER EST. 1-4B2 | NWSE 4-2S-2W | 43-013-30313 | Feb-93 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| MOON TRIBAL 1-30C4 | SESE 30-3S-4W | 43-013-30576 | Oct-96 | UNECONOMIC PRODUCTION | Under Review for P&A |
| MORTENSEN 2-32A2 | NWSE 32-1S-2W | 43-013-30929 | Mar-91 | UNECONOMIC PRODUCTION | Review recompl opportunities when pricing improves |
| MYRIN RANCH 1-13B4 | NENE 13-2S-4W | 43-013-30180 | May-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| NORLING 1-9B1 | NESE 33-1S-2W | 43-013-30315 | May-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| PHILLIPS FEDERAL 1-3C5 | NENW 3-3S-5W | 43-013-30333 | Sep-93 | UNECONOMIC PRODUCTION | Under Review for P&A |
| REESE 1-10B2 | SENE 10-2S-2W | 43-013-30215 | Aug-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| ROBERTSON 1-29A2 | SENE 29-1S-2W | 43-013-30189 | Jun-95 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE 1-2B2 | NESW 2-2S-2W | 43-013-30225 | Jul-88 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SALERATUS WASH 1-7C5 | SWNE 7-3S-5W | 43-013-30098 | Sep-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SHISLER 1-3B1 | NWSE 3-2S-1W | 43-013-30249 | May-90 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SPRING HOLLOW 4-36Z3 | NESW 36-1N-3W | 43-013-30398 | Feb-84 | UNECONOMIC PRODUCTION | Under Review for P&A |
| STATE 1-6B1E | NWSE 6-2S-1E | 43-047-30169 | Dec-94 | UNECONOMIC PRODUCTION | Under Review for P&A |
| STATE 1-7B1E | NWSE 7-2S-1E | 43-047-30180 | Oct-96 | UNECONOMIC PRODUCTION | Under Review for P&A |
| STATE 2-35A2 | SENE 35-1S-2W | 43-013-30156 | Sep-91 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SUMMERELL EST. 1-30A1 | NWSE 30-1S-1W | 43-013-30250 | Sep-91 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| TODD 1-2B1 | NWSE 2-2S-1W | 43-047-30167 | Dec-93 | UNECONOMIC PRODUCTION | Under Review for P&A |
| URRUTY 1-34A2 | SWNE 34-1S-2W | 43-013-30149 | Sep-83 | UNECONOMIC PRODUCTION | Under Review for P&A |
| URRUTY 2-9A2 | NESW 9-1S-2W | 43-013-30046 | Apr-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE 1-2A3 | NWSE 2-1S-3W | 43-013-30409 | Jun-96 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE 1-2C5 | NWNW 2-3S-5W | 43-013-30392 | Sep-92 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE 1-20C4 | NWNE 20-3S-4W | 43-013-30170 | Oct-80 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE 1-5C5 | NWNE 5-3S-5W | 43-013-20260 | Jan-79 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE 6-7B3 | SWNE 7-2S-3W | 43-013-30211 | Sep-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 1-25C6 | SWNE 25-3S-6W | 43-013-30417 | Sep-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 1-3C6 | SWSE 3-3S-6W | 43-013-30415 | Sep-93 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| TRIBAL FEDERAL 1-34B6 | SWSE 34-2S-6W | 43-013-30431 | Oct-96 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| UTE TRIBAL 1-36C6 | NENE 36-3S-6W | 43-013-30422 | Oct-96 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 1-5C4 | SENE 5-3S-4W | 43-013-30532 | Aug-94 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 2-13C6 | NESW 13-3S-6W | 43-013-30530 | Sep-96 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| YACK 1-7A1 | NESW 7-1S-1W | 43-013-30018 | Nov-95 | UNECONOMIC PRODUCTION | Under Review for P&A |



| <u>WELL NAME</u> | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | <u>REASON FOR SHUT-IN OR TA'D WELL</u> | <u>FUTURE PLANS FOR WELL</u> |
|-----------------------|------------------------|-------------------|----------------------|--|--|
| UTE 1-10A3 | SENE 10-1S-3W | 43-013-30319 | Feb-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| BUZZI 1-11B2 | SENW 11-2S-2W | 43-013-30248 | May-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SHRINE 1-10C5 | NWNE 10-3S-5W | 43-013-30393 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| EVANS UTE 1-17B3 | NWNE 17-2S-3W | 43-013-30274 | May-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| GOODRICH 1-18B2 | SENW 18-2S-2W | 43-013-30397 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| BOREN 1-24A2 | NESW 24-1S-2W | 43-013-30084 | Sep-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTAH STATE FED 1-24B1 | NWSE 24-2S-1W | 43-047-30220 | May-97 | UNECONOMIC PRODUCTION | Review recompl opportunities when pricing improves |
| HAMBLIN 1-26A2 | NESW 26-1S-2W | 43-013-30083 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 1-26C6 | SWNE 26-3S-6W | 43-013-30412 | Jun-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| FEDERAL 1-28E19E | SWSW 28-5S-19E | 43-047-30175 | Dec-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| DYE 1-29A1 | NWSE 29-1S-1W | 43-013-30271 | Jul-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| MCELPRANG 1-31A1 | NWSE 31-1S-1W | 43-013-30190 | Jan-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| VODA UTE 1-4C5 | NWNE 4-3S-5W | 43-013-30283 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 1-4C6 | NWNE 4-3S-6W | 43-013-30416 | Jan-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| MURPHY 1-6C4 | SWNE 6-3S-4W | 43-013-30573 | May-97 | UNECONOMIC PRODUCTION | Review recompl opportunities when pricing improves |
| MARGUERITE 1-8B2 | NWSE 8-2S-2W | 43-013-30235 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| GARDNER 1-9B1E | NESW 9-2S-1E | 43-047-30197 | Jan-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 1-9C6 | SWNE 9-3S-6W | 43-013-30487 | Jan-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| UTE TRIBAL 10-1 | SENW 10-2S-5W | 43-013-30088 | Jul-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 2-11C6 | NESW 11-3S-6W | 43-013-30534 | May-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| UTE TRIBAL 2-12C6 | SWSW 12-3S-6W | 43-013-30500 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 2-23C6 | NENW 23-3S-6W | 43-013-30537 | May-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 2-2C6 | SWSW 2-3S-6W | 43-013-30531 | May-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| MCELPRANG 2-31A1 | NWSW 31-1S-1W | 43-013-30836 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| URRUTY 2-34A2 | SWSW 34-1S-2W | 43-013-30753 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| SPRING HOLLOW 2-34Z3 | NESW 34-1N-3W | 43-013-30234 | Apr-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 2-3C6 | NENW 3-3S-6W | 43-013-30902 | Jul-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| REYNOLD 2-7B1E | SENE 7-2S-1E | 43-047-31840 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 2-9C6 | SESE 9-3S-6W | 43-013-31096 | May-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| CADILLAC 3-6A1 | SWSE 6-1S-1W | 43-013-30834 | Apr-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| BASTIAN 3-7A1 | NESE 7-1S-1W | 43-013-30026 | Apr-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 3-9D5 | SENW 9-4S-5W | 43-013-20179 | Jul-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| ANDERSON 1-A-30B1 | SWNE 30-2S-1W | 43-013-30783 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |



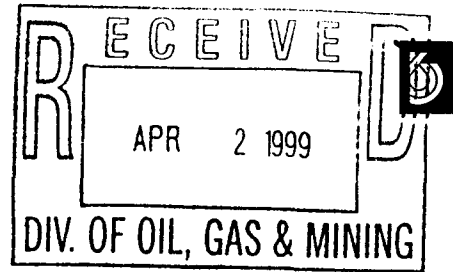
| <u>WELL NAME</u> | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | <u>REASON FOR SHUT-IN OR TA'D WELL</u> | <u>FUTURE PLANS FOR WELL</u> |
|---------------------|------------------------|-------------------|----------------------|--|---|
| CEDAR RIM 13 | SENE 29-3S-6W | 43-013-30353 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A; BLM P&A notification rec'd 10-98 |
| CEDAR RIM 13A | SWSE 29-3S-6W | 43-013-31174 | Sep-97 | UNECONOMIC PRODUCTION | Under Review for P&A; BLM P&A notification rec'd 10-98 |
| CEDAR RIM 5 | SWNE 16-3S-3W | 43-013-30240 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CEDAR RIM 6 | SWNE 21-3S-6W | 43-013-30243 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CEDAR RIM 6A | CSW 21-3S-6W | 43-013-31162 | May-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 10-21 | NWSE 21-5S-4W | 43-013-31283 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 13-22 | SWSW 22-5S-4W | 43-013-31548 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 4-22 | NWNW 22-5S-4W | 43-013-30755 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 9-23X | NESE 23-5S-5W | 43-013-30999 | Nov-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 9-4B1 | SENW 4-2S-1W | 43-013-30194 | Jul-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 1-30C5 | SWNE 30-3S-5W | 43-013-30475 | Jul-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| UTE TRIBAL 5-1D5 | SENW 5-4S-5W | 43-013-30081 | Jun-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| CEDAR RIM 17 | SWNE 32-3S-6W | 43-013-30385 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A; BLM P&A notification rec'd 10-98 |
| J. LAMICQ ST. 1-6B1 | SENW 6-2S-1W | 43-013-30210 | Sep-87 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE "G" WD-1 | SWNE 24-3S-6W | 43-013-30372 | na | SWD FAILED MIT | Under Review for P&A; EPA notification to P&A rec'd 10-98 |



BARRETT RESOURCES CORPORATION

March 31, 1999

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801
Attn: Mr. John R. Baza



43,013,30170

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Gentlemen:

Barrett is in receipt of your letter dated February 19, 1999 requesting the current status of certain shut-in wells in the Uinta Basin for which Barrett is the designated operator. A Sundry Notice and attached listing of wells defining their status is enclosed. The list is divided into two parts; the first part being those wellbores where Barrett is requesting extension of the shut-in status and the second part being those wellbores that Barrett intends to plug and abandon.

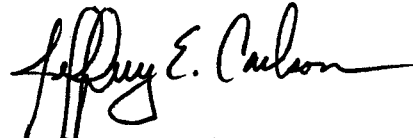
As to the first list, each of the wellbores is located on a valid lease being held by production from a second well on that lease, or on leases recently renewed and still under their primary term. Although the wellbores have been shut-in and assigned to successive operators over the past years, Barrett believes that these wellbores still may have recompletion potential. Oil prices during the past two years that Barrett has been the designated operator have not supported an aggressive recompletion program. A review of well histories and inspection of the surface wellhead equipment indicates that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. All fresh water aquifers are protected from contamination. Barrett is requesting extension of the shut-in well status on these wellbores to allow for the potential future recompletion of commercially productive oil and/or natural gas bearing zones on these leases.

The wellbores on the second list have been reviewed and determined not to have future recompletion potential. The list also includes those wellbores that are located on leases that have been terminated and the plugging obligation remains. Barrett will plug all of the wellbores included on this list; however, the scheduling of that work has not been determined. Because of the overall large numbers of wellbores that Barrett has been assigned that fall into this category on State, fee, Tribal, and Federal leases, it is necessary to distribute this plugging liability over the next several years. Barrett will schedule the annual number of plugging commitments that it can undertake as our capital budget and existing production revenues allow. Our current commitment is to plug ten Altamont-Bluebell wells in 1999.

We are attempting to prioritize the plugging requirements and address concerns of the Ute Tribe, Bureau of Land Management (BLM), and the State of Utah. Barrett is requesting permission to work with the Oil and Gas Division staff in the scheduling of these plugging commitments. As with the previous list of wellbores, Barrett has reviewed the well histories to ensure that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. We believe that the mechanical integrity of the wellbores will protect the public health, safety, and the environment during the period of time that Barrett needs to fulfill its plugging obligations.

Barrett will submit a proposed plugging schedule once it has finalized a review of similar requirements with the Ute Tribe and BLM. If there are any questions regarding this proposal, please call Fritts Rosenberger, Sr. Landman, at (303) 606-4045 or myself at (303) 606-4063.

Sincerely,

A handwritten signature in black ink, appearing to read "Jeffrey E. Carlson". The signature is fluid and cursive, with a long horizontal stroke at the end.

Jeffrey E. Carlson
Sr. Petroleum Engineer

Enclosures

cc: Fritts Rosenberger
Merle Evers
Ted Brown
Gene Martin
Greg Davis

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

1515 Arapahoe St. Tower 3 Suite 1000 Denver, CO 80202 (303) 572-3900

4. Location of Well See attached

Footages: See attached

CG, Sec., T., R., M.:

5. Lease Designation and Serial Number:

See attached

6. If Indian, Alutian or Tribe Name:

See attached

7. Unit Agreement Name:

See attached

8. Well Name and Number:

See attached

9. API Well Number:

See attached

10. Field and Pool, or Wildcat:

See attached

Duchesne/Uintah

County:

Utah

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Shut-in Well Compliance Review</u> | |

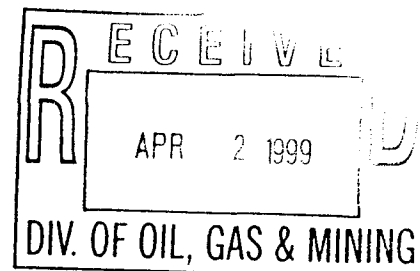
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached table and letter.



13.

Name & Signature:

Jeffrey E. Carlson

Title: Sr. Petr. Engineer

Date: 3/31/99

This space for State use only)

(UTAHSIWELLS)
UTAH: ALTAMONT-BLUEBELL FIELD(S)
SI / TA'd WELLS COMPLIANCE REVIEW

DATE: 3/31/99

LIST #1

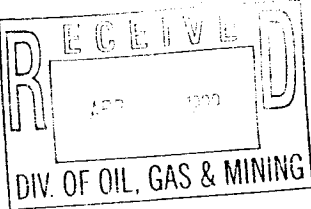
| WELL NAME | API # "43-013" | LEASE TYPE | LOCATION | | | | COUNTY | FIELD | SURFACE CSG DETAIL W/ CMT | SI EXPLANATION; BRC PLANS |
|-------------------------------------|-------------------|---------------|-------------------|----|----|----|----------|-----------|--------------------------------------|--|
| | | | FTG | S | T | R | | | | |
| REQUEST EXTENSION OF SHUT-IN STATUS | | | | | | | | | | |
| KARL SHISLER 1-3B1 | 30249 | FEE | 1992'FSL 1992'FEL | 3 | 2S | 1W | DUCHESNE | BLUEBELL | 9 5/8" 36# K55 @ 2497' w/ 1800 sx | UNECONOMIC IN CURRENT ZONE; WELL HAS BEHIND-PIPE POTENTIAL; SI UNTIL OIL PRICES SUPPORT RECOMPLETION |
| REESE ESTATE 1-10B2 | 30215 | FEE | 2304'FNL 2041'FEL | 10 | 2S | 2W | DUCHESNE | BLUEBELL | 9 5/8" 36# K55 @ 2630' w/ 1100 sx | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES |
| JENSEN FENZEL 1-20C5 | 30177 | FEE | 1697'FNL 1750'FEL | 20 | 3S | 5W | DUCHESNE | ALTAMONT | 10 3/4" 40.5# K55 @ 476' w/ 350 sx | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-20C5; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES |
| OWEN ANDERSON 1-28A2 | 30150 | FEE | 2450'FSL 1650'FEL | 28 | 1S | 2W | DUCHESNE | BLUEBELL | 10 3/4" 40.5# K55 @ 2927' w/ 1350 sx | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-28A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES |
| HAMBLIN 1-26A2 | 30083 | FEE | 1845'FSL 1980'FWL | 26 | 1S | 2W | DUCHESNE | BLUEBELL | 10 3/4" 40.5# K55 @ 2608' w/ 1230 sx | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-26A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES |
| LAMICQ-URRUTY 1-8A2 | 30036 | FEE | 1413'FSL 1271'FWL | 8 | 1S | 2W | DUCHESNE | BLUEBELL | 10 3/4" 40.5# J55 @ 782' w/ 774 sx | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-8A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES |
| CEDAR RIM #2 | 30019 | FEE | 1880'FNL 1985'FEL | 20 | 3S | 6W | DUCHESNE | CEDAR RIM | 13 3/8" 48# H40 @ 505' w/ 612 sx | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-8A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES |
| WH BLANCHARD 2-3A2 | 30008 | FEE | 1175'FSL 1323'FWL | 3 | 1S | 2W | DUCHESNE | BLUEBELL | 10 3/4" 40.5# K55 @ 515' | UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELL HAS POTENTIAL FOR DEEPENING IN WASATCH; SI UNTIL OIL PRICES SUPPORT RE-ENTR |
| MEAGHER ESTATE 1-4B2 | 30313 | FEE | 2140'FSL 1639'FEL | 4 | 2S | 2W | DUCHESNE | BLUEBELL | 13 3/8" 68# K55 @ 330' | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-4B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES |
| BLANCHARD FEE 1-3A2 | 20316 | FEE | 1988'FSL 1985'FEL | 3 | 1S | 2W | DUCHESNE | BLUEBELL | 10 3/4" 40.5# J55 @ 857' w/ 650 sx | UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELLBORE UNDER REVIEW FOR BEHIND-PIPE POTENTIAL. |
| JOSEPHINE VODA 1-19C5 | 30382 | FEE | 1783'FNL 1241'FEL | 19 | 3S | 5W | DUCHESNE | ALTAMONT | 9 5/8" 40# K55 @ 3107' w/ 1400 sx | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-19C5; WELL HAS BEHIND-PIPE POTENTIAL, SI PENDING OIL PRICE SUPPORT |
| NORLING STATE 1-9B1 | 30315 | FEE | 1597'FNL 1778'FEL | 9 | 2S | 1W | DUCHESNE | BLUEBELL | 9 5/8" 36# K55 @ 2481' w/ 2000 sx | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELL HAS BEHIND-PIPE POTENTIAL, SI PENDING OIL PRICE SUPPORT |
| STATE UNIT 2-35A2 | 30156 | STATE | 2163'FNL 2433'FWL | 35 | 1S | 2W | DUCHESNE | BLUEBELL | 9 5/8" 36# K55 @ 2479' w/ 2825 sx | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES |

LIST #2

| WELL NAME | API # "43-013" | LEASE TYPE | LOCATION | | | | COUNTY | FIELD | SURFACE CSG DETAIL W/ CMT | SI EXPLANATION; BRC PLANS |
|-----------------------|-------------------|---------------|-------------------|----|----|----|---------|-----------|--------------------------------------|---|
| | | | FTG | S | T | R | | | | |
| ON BRC PLUGGING LIST | | | | | | | | | | |
| PHILIPPS UTE 1-30C5 | 30333 | FEE | 1132'FNL 1387'FWL | 3 | 3S | 5W | UCHESNE | ALTAMONT | 9 5/8" 36# K55 @ 2951' w/ 850 sx | ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE |
| HARMSTON 1-32A1 | 30224 | FEE | 2215'FSL 1826'FWL | 32 | 1S | 1W | UCHESNE | BLUEBELL | 9 5/8" 36# K55 @ 2500' w/ 2103 sx | ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE |
| UTE 1-20C4 | 30170 | FEE | 1234'FNL 1320'FEL | 20 | 3S | 4W | UCHESNE | ALTAMONT | 10 3/4" 40.5# K55 @ 1800' w/ 919 sx | MEDALLION P&A PROCEDURE APRVD BY STATE 5/93; ON BRC PLUGGING LIST, WILL RE-SUBMIT SUNDRY PER AGREED SCHEDULE |
| URRUTY 1-34A2 | 30149 | FEE | 2200'FNL 2500'FEL | 34 | 1S | 2W | UCHESNE | BLUEBELL | 10 3/4" 40.5# K55 @ 2652' w/ 1200 sx | ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE |
| UCHESNE COUNTY 1-17C4 | 30410 | FEE | 1247'FNL 1514'FEL | 17 | 3S | 4W | UCHESNE | ALTAMONT | 8 5/8" 24# K55 @ 787' w/ 390 sx | ASSIGN TO ENVIRO-TEC INC. FOR PLUGGING IN ACCORDANCE W/ EPA REQUIREMENTS FOR ENVIRO-TEC DISPOSAL WELL APPLICATION |
| BROTHERSON 2-34B4 | 30857 | FEE | 924'FNL 2107'FEL | 34 | 2S | 4W | UCHESNE | ALTAMONT | 10 3/4" 40.5# K55 @ 1520' w/ 1080 sx | ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE |
| SMITH 2X-23C7 | 31834 | FEE | 866'FNL 1030'FEL | 23 | 3S | 7W | UCHESNE | CEDAR RIM | 9 5/8" 36# J55 @ 381' w/ 245 sx | ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE |
| T. HORROCKS 1-8A1 | 30390 | FEE | 2273'FNL 2182'FWL | 6 | 1S | 1W | UCHESNE | BLUEBELL | 9 5/8" 36# K55 @ 2534' w/ 2000 sx | ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE |
| UTE TRIBAL 1-10B1E | 43-047-30881 | FEE | 1649'FNL 2078'FWL | 10 | 2S | 1E | UINTAH | BLUEBELL | 10 3/4" 40.5# K55 @ 1998' w/ 1600 sx | ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE |

FY-99.

FY-00



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*

(Other conditions on
reverse side)

| | | | |
|--|---|--|--------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | | 5. LEASE DESIGNATION AND SERIAL NO. <i>Free</i> | |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION | | 8. FARM OR LEASE NAME UTE COUNTY | |
| 3. ADDRESS OF OPERATOR 1515 ARAPAHOE STREET, TOWER 3, #1000, DENVER, CO 80202 (303)572-3900 | | 9. WELL NO. 1-20C4 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1234' FNL 1320' FEL C NE SECTION 20-T3S-R4W | | 10. FIELD AND POOL, OR WILDCAT ALTAMONT | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA C NE SECTION 20-T3S-R4W | |
| 14. PERMIT NO. 43-013-30170 | 15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5872' KB | 12. COUNTY OR PARISH DUCHESNE | 13. STATE UTAH |

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF :

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) PROGRESS REPORT ☐

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

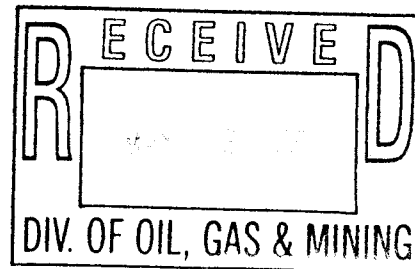
BARRETT RESOURCES CORPORATION PROPOSES TO PLUG AND ABANDON THE SUBJECT WELL PER THE ATTACHED PROCEDURE.

APPROVED *

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Date: 5-11-99

COPY SENT TO OPERATOR
Date: 5-12-99
Initials: CHD



18. I hereby certify that the foregoing is true and correct

SIGNED

Greg Davis

TITLE PRODUCTION SERVICES SUPERVISOR

DATE

4/30/99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :

* For procedure steps 4, 6, and 9, spot 25 sacks ($\pm 100'$)
cmt. on top of retainer. rjk
*See Instruction on Reverse Side

**Barrett Resources Corporation
Plugging Procedure**

**Ute County 1-20C4
C NE Sec. 20, T3S-R4W
Duchesne County, Utah
API No. 43-013-30170**

**Prepared: 04/29/99
JEC**

KB: 5,872' GL: 5,857' TD: 9,910' (12/72)
PBSD: +/- 9,796' (7/80)
Conductor: 20" 94# @ 44'
Surface Csg: 10 3/4" 40.5# K55 @ 1,800'
Intermediate Csg: 7 5/8" 29.7# S-95 @ 9,238'
Liner: 5 1/2" 20# P-110 @ 9,904'; TOL @ 8,837'
Tubing: (304 jts) 2 7/8" 6.5# N-80 NuLok w/ SN @ 9,264' (?)
Packer: 7 5/8" TAC @ 8,799' (?)
Open Perforations: Green River 5,210'- 9,598' OA
Suspected Csg Prob: None

1. MIRU workover rig. Blow well down. ND wellhead, NU BOPE.
2. If tbg is still in well, rel 7 5/8" TAC. Circ hole if necessary w/ heated fm wtr. POH w/ 2 7/8" tbg & TAC. PU 7 5/8" csg scraper & bit. RIH on 2 7/8" to TOL @ +/- 8,837'. POH.
3. PU 7 5/8" cmt retainer & RIH on tbg. Set retainer @ +/- 8,800'.
4. MIRU Halliburton. Pump 100 sacks of cement below retainer. Sting out of retainer and spot 5 sacks (+/- 20') of cement on top of retainer.
5. PU 7 5/8" cmt retainer & RIH on tbg. Set retainer @ +/- 5,150'.
6. Pump 100 sacks of cement below retainer. Sting out of retainer and spot 5 sacks (+/- 20') of cement on top of retainer.
7. Circ hole w/ produced water containing corrosion inhibitor, oxygen scavenger, and biocide.
8. POH to 3,500'. Spot a 25 sack cement plug (+/-100') in 7 5/8" casing.

9. POH w/ tbg. RU wireline and perforate 4 spf w/ 4" casing gun @ 1,900'. Fill casing w/ water and pressure casing to 750 psi. If injection rate established, TIH w/ 7 5/8" cement retainer and set @ +/- 1,700'. Pump 150 sacks (+/- 200') cement below retainer. Sting out of retainer and spot 5 sacks (+/- 20') of cement on top of retainer. (If injection rate cannot be established, TIH w/ open ended tubing to 1,900' and spot a 45 sack cement plug (+/- 200') in 7 5/8" casing.
10. POH and spot a 25 sack cement plug (+/-100') in 7 5/8" casing from surface to 100'. POH w/ 2 7/8" tubing and lay down.
11. Allow cement to set for 12-24 hrs. Cut-off all pipe 6' below ground level. PU 1" pipe and RIH to 100' inside 7 5/8" x 10 3/4" annulus. Pump 25 sacks cement and circulate cement to surface. Weld steel plate across top of csg stub showing well number, legal location, and name of lease on plate. Ensure that steel plate is at least 4' below re-contoured ground level.
12. Reclaim location as per State of Utah specifications.

Capacity of casing using Class G cement @ 1.15 cu.ft/sk:

5 1/2" 20# liner – 9.2 ft/sk

7 5/8" 29.7# csg – 4.5 ft/sk

7 5/8" x 10 3/4" annulus – 4.9 ft/sk

**Barrett Resources Corporation
Well History**

**Ute County 1-20C4
C NE Sec. 20, T3S-R4W
Duchesne County, Utah**

**Prepared: 04/29/99
JEC**

Details are very sketchy.

11/8/72 Spud well. Gulf Oil Corp. Operator.

11/?/72 Set 10 3/4" 40.5# K-55 ST&C Surface Csg @ 1,800'. Cmt w/ 919 sx cmt.

12/?/72 Set 7 5/8" 29.7# S-95 LT&C Intermediate Csg @ 9,238'. Cmt w/ 700 sx cmt.

1/?/73 Reach TD @ 9,910'.

1/?/73 Set 5 1/2" 20# liner @ 9,904'. TOL @ 8,837'. No cmt detail.

3/?/73 Perf Lwr Green River / Wasatch 9,263'-9,598' OA (12 intervals, 45' total). Acidize w/ 2,000 gals 15% HCl.

3/?/73 Perf additional Lwr Green River 7,828'-9,158' OA (14 intervals, 53' total).

4/16/73 RIH w/ pkr on 2 7/8" tbg. Set pkr @ 8,500' w/ EOT @ 8,573'. RIH w/ 2 1/16" heat string stung into tbg @ 5,014'. Well completed; producing interval 8,562'-9,598' OA. IP flwg 206 bopd, 155 mcfd.

9/15/76 MIRU. POH w/ (71 jts) 2 1/16" 3.25# IJ heat string. Rel Baker Lok-Set pkr. Circ hole w/ fm wtr. POH w/ tbg, pkr, & BHA. Set CIBP @ 5805'. Perf 5,428'-5,514' OA (3 intervals, 40' total). RIH w/ Model E pkr & set @ 5,344'. Swab test.

9/24/76 Rel pkr @ 5,344' & POH. Perf additional zones 5,155-89' & 5,210-18' w/ 4jspf. RIH w/ pkr & RBP. Set plug @ 5,282' & pkr @ 5,103'. Swab test. Reset pkr & plug. Set RBP @ 5,600' & pkr @ 5,300'. Pump into perms w/ no apparent communication. Straddle upper perms (5,155-218') w/ pkr @ 5,112' & plug (?). Swab test.

9/28/76 Spot 3 sx sd on top of RBP. Re-perf 2 zones @ 5,155-89' & 5,210-18' w/ thru-tbg guns. Acidize perms w/ 8,000 gals HCL acid. Swab test. Ran temp log; shows wtr entry @ 5,177'. Rel pkr & move uphole to 4,932'. Re-set pkr & run RA log.

10/2/76 Rel pkr & RBP. POH. RIH OE to 5,220'. Dump 20 sx sd in well. Tag sd @ 5,199'. Spot sd in well, tag sd @ 5,168'. Run GR log 4,890-5168'. Dump 1 ½ sx sd & tag fill @ 5,164'. Run Baker ret. pkr & set @ 4,919'. Sqz perfs w/ 75 sx "G" cmt. Rel pkr & POH. Drill out cmt w/ 6 ½" bit & csg scraper to 3,768-5,139'. CO sd to 5,275'. RIH w/ pkr & set @ 5,042'. Swab test; no fluid entry. POH w/ pkr. RIH & CO to RBP. Rel RBP & POH. RIH w/ 2 7/8" tbg to 5,507' SI well.

7-29-80 RIH w/ mill & scraper. Mill on CIBP @ 5,805'. CO to Model D pkr @ 8,521'. RIH w/ mill & pkr pick. Mill on pkr & attempt to fish junk. Mill on junk @ 8,882'. CO to 9,796'. RIH w/ pkr & plug. Set RBP @ 9,525' & pkr @ 9,200'. Swab test.

8/21/80 Acidize w/ 72 bbls 7 ½% HCl acid w/ 500 scf N2. Swab test. Re-set pkr & plug. RBP @ 9,215'. Pkr @ 8,893'. Swab test. Rel pkr & plug & POH.

8/29/80 RIH w/ 7 5/8" TAC on 304 jts 2 7/8" tbg. Set TAC @ 8,799'. SI well.

10/80 Date of last reported prod. Cum prod. 2.8 MBO, 2.2 MMcf.

12/20/88 Rec'd notification f/ BIA that Lease 14-20-H62-2381 had been terminated effective 11/31/76.

5/13/93 Medallion submits plugging procedure on Sundry notice (Copy attached). Rec'd State of Utah acceptance 5/20/93. Rec'd BLM acceptance 10/22/93. Work never performed.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

COPY

1. Lease Designation and Serial Number

CA 96-52

2. Indian Allottee or Tribe Name

Ute

3. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.

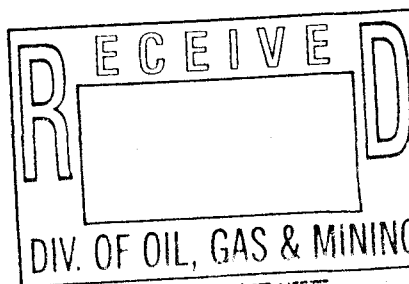
Use APPLICATION FOR PERMIT for each proposal.

| | | |
|--|---------------------------------------|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | | 3. Well Name and Number Ute County 1-20C4 |
| 2. Name of Operator Medallion Exploration | | 10. API Well Number 4301330170 |
| 3. Address of Operator 2091 E. 4800 S. Suite 22, SLC Utah 84117 | 4. Telephone Number (801) 277-0801 | 11. Field and Pool, or Wildcat Altamont |
| 5. Location of Well Footage : 1,234' FNL & 1,320' FEL Co. Sec. T. R. M. : Sec 20, T3S, R4W County : Duchesne State : UTAH | | |

| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|--|---|
| NOTICE OF INTENT (Submit in Duplicate) | | SUBSEQUENT REPORT (Submit Original Form Only) | |
| <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other | |
| Other | | Other | |
| Approximate Date Work Will Start August 1, 1993 | | Date of Work Completion | |
| Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report. | | | |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached



RECEIVED

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

MAY 16 1993

DIVISION OF
OIL, GAS & MINING

DATE: 5-20-93
BY: [Signature]

I hereby certify that the foregoing is true and correct.

Name & Signature RaSchelle Richens [Signature] Office Manager Date 5-04-93
(State Use Only)

MEDALLION EXPLORATION
UTE COUNTY 1-20C4
AFE #: MX-011-93
PLUG AND ABANDONMENT PROCEDURE

- Step 1: MIRUSU. Install Bop's.
- Step 2: PU & RIH w/7-5/8" Csg scraper & 2-7/8" Tbg. Circulate Oil and wax out of Csg w/hotoiler. POOH w/Tbg and Csg scraper.
- Step 3: RIH w/7-5/8" Mechanical. Set cement retainer and set @ 8,650'. Pump 100 sx class G cement below retainer. Sting out of retainer and spot 200' above retainer.
- Step 4: POOH w/2-7/8" Tbg.
- Step 5: RIH w/7-5/8" cement retainer and set @ 5,100'. Pump 75 sx cement below retainer and spot 50 sx above retainer.
- Step 6: POOH to 1,900' and spot 200' cement from 1,700' to 1,900'.
- Step 7: POOH and spot 100' cement @ surface.
- Step 8: PU 100' 3/4" pipe and cement between 7-5/8" and 10-3/4" and 10-3/4' and 20" Csg.
- Step 9: Let cement set 12-24 Hrs. Cut wellhead and all pipe 6' below ground level. Install dry marker.
- Step 10: Reclaim and reseed location as per BIA and BLM specifications.

Ute Co 1-20 C4

20" 94" @ 44'

10 3/4" 40.5" @ 1800' w/ 919 sx

7 5/8" 29" @ 9238' w/ 700 sx

SQZ w/ 75 sx cmt

Top Perf @ 5155'

5210 Perf (4) 5155-89' 5210-18'

5218'

5428'

Perf (3) 5428-5514' OA

5514'

7828'

Perf (2) 7828'-9158' OA

5 1/2" 20" liner Top @ 8837' Set @ 9,904'

9158'

9263'

Perf (1) 9263-9598' OA

Bottom Perf @ 9598'

PBTD 9796' (7/80)

PBTD @ 9870'

TD 9910'

(304 1/2") 27 1/8" thg w/ TAC @ 8,799'

5014 2 1/16" OD 3.4# 1-55 Jolco heat string
 2 7/8" OD 6.5# N-80 HoloK tbg. string w/ 2 jts
 CS hydril tbg below PK, latch type
 Loc. 5001 assy (min ID 2.315"), 1 otis X
 nipple (2.313 ID) 1 jt. above PK and
 1 otis "X" nipple (2.313 ID) 1 jt below
 PK

SQZW/755x
 25255-89
 perfs 5210-18

7620 Baker Model "D" (size 92-32) Prod PK (3.25 bars)

| | | |
|------|-------------------------------|----|
| 7684 | 5428-34 5446-54 5452-54 | |
| | 7828-32 | 4 |
| | 8028-37 | 13 |
| | 8108-157 | 20 |
| | 8158-55 | 25 |
| | 8450-60 | |
| | 8562-65 | 28 |
| | 8572-75 | 31 |
| | 8586-90 | 35 |
| | 8741-44 | 38 |
| | 8770-73 | 41 |

| | | |
|------|---------|----|
| 8837 | 8824-26 | 43 |
| | 8838-40 | 45 |
| | 8843-46 | 48 |
| | 8954-56 | 50 |
| | 9155-58 | 53 |

9238 7 5/8" OD 29.7# 5-95 CSG

| | | |
|------|---------|----------------|
| | 9263-66 | |
| | 9294-98 | |
| | 9316-19 | |
| | 9346-50 | |
| | 9370-74 | |
| | 9394-98 | |
| 9400 | 9437-40 | 1. Green River |
| | 9465-68 | ↑ |
| | 9492-94 | ↓ wasatch |
| | 9523-25 | |
| | 9536-66 | |
| | 9595-98 | |

9870 PBTD

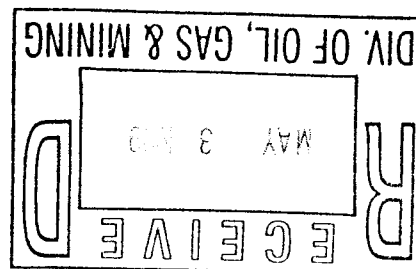
5 1/2" 20# liner

BARRETT RESOURCES CORPORATION



April 29, 1999

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801
Attn: Mr. Robert J. Krueger



Re: 1999 Plugging List

Dear Mr. Krueger,

When we spoke by telephone in early April, I indicated that Barrett would be prepared by early May to submit its proposed list of Altamont-Bluebell wells to be plugged in 1999. The attached spreadsheet lists the twelve wellbores that Barrett will plug in 1999. Also attached to this letter are Sundry Notices for the plugging and abandonment procedures for the four wells over which the State of Utah has regulatory jurisdiction. There are two wells on the list that are to be plugged in association with an application that Enviro-Tec Inc. has made to establish a commercial disposal facility on an adjacent lease. The submittal of plugging Sundry Notices on those wells is being coordinated with Enviro-Tec. Plugging procedures for the remaining six wells have been or are being submitted to the Bureau of Land Management (BLM).

As we discussed, Barrett is attempting to meet its plugging obligations and satisfy the plugging requirements of each of the regulatory agencies, State, Federal, and Tribal. We are also trying to be sensitive to surface owners demands. Because of the length of the overall list of plugging obligations, Barrett is unable to address all of the obligations this year. The attached list represents our attempt to present a balanced plugging program with the funds that Barrett can allocate this year.

It is our intent to begin the plugging program within the next 4-6 weeks subject to approval of the Sundry Notices. If there are any questions regarding the attached list or plugging procedure, please call me at (303) 606-4063.

Sincerely,

Jeffrey E. Carlson
Sr. Petroleum Engineer

Enclosures

cc: Fritts Rosenberger, Merle Evers, Ted Brown, Gene Martin, Greg Davis

1999 P&A LIST

"43-013"

| P&A LIST | | | | LEASE | 1/4 1/4 | LOCATION | | | API NO | LAST PROD | BRC OWNERSHIP | | REMARKS |
|----------|-----|----|-----|-------------------------------|---------|----------|-----|--------|--------|-----------|---------------|----------|---|
| ST | FD | UT | OTH | FIELD: ABCR | | T-R | SEC | WELL # | | | WI | NRI | |
| ST* | | | | HARMSTON U 1-32A1 (SI) | NE SW | A1 | 32 | 1 | 30224 | Mar-92 | 0.976992 | 0.845868 | LEASE STATUS ?; STATE REQUEST TO P&A |
| ST* | | | | URRUTY 1-34A2 (SI) | SW NE | A2 | 34 | 1 | 30149 | Sep-83 | 0.969015 | 0.825499 | LEASES LOST; STATE REQUEST TO P&A |
| | | | PR | EARL GARDNER B-1 (SI) | NE SW | B1E | 9 | 1 | 30197 | Jan-97 | 0.674063 | 0.514730 | UTE LEASE OPTION ON 160 AC; SURF OWNER DEMANDS TO P&A |
| ST* | | | | BROTHERSON 2-34B4 (SI) | NW NE | B4 | 34 | 2 | 30857 | Oct-93 | 1.000000 | | LEASE STATUS ?; STATE REQUEST TO P&A |
| | | | PR | GERITZ MURPHY 1-6C4 (SI) | SW NE | C4 | 6 | 1 | 30573 | May-97 | 1.000000 | 0.823783 | LEASE STATUS ?; SURF OWNER DEMANDS TO P&A |
| ST | EPA | | | DUCHESNE CO 1-17C4 (LSHD) | NW NE | C4 | 17 | 1 | 30410 | Mar-82 | 0.997070 | 0.872437 | WO ASSIGNMENT TO ENVIROTEC; CONTRACT BRC TO P&A |
| ST* | | | | UTE COUNTY 1-20C4 (SI) | C NE | C4 | 20 | 1 | 30170 | Oct-80 | 1.000000 | 0.841146 | LEASES LOST; STATE REQUEST TO P&A |
| | EPA | | | FORTUNE UTE FED 1-11C5 (LSHD) | SE NW | C5 | 11 | 1 | 30402 | NA | 0.986567 | 0.830821 | WO ASSIGNMENT TO ENVIROTEC; CONTRACT BRC TO P&A |
| | EPA | | | UTE TRIBAL G SWD-1 (SI) | SW NE | C6 | 24 | 1SWD | 30372 | NA | 0.516000 | 0.516000 | FAILED MIT 5/97; REC'D EPA P&A DEMAND 10/98 |
| | BLM | | | CEDAR RIM 13 (29C6) (SI) | SE NE | C6 | 29 | 13 | 30353 | Jun-97 | 1.000000 | 0.793333 | LEASES LOST; REC'D BLM P&A DEMAND 11/98 |
| | BLM | | | CEDAR RIM 13A (29C6) (SI) | SW SE | C6 | 29 | 13A | 31174 | Sep-97 | 1.000000 | 0.793333 | LEASES LOST; REC'D BLM P&A DEMAND 11/98 |
| | BLM | | | CEDAR RIM 17 (32C6) (SI) | SW NE | C6 | 32 | 17 | 30385 | May-97 | 1.000000 | 0.793333 | LEASES LOST; REC'D BLM P&A DEMAND 11/98 |

TOTAL 12 WELLS

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

30 WEST 425 SOUTH (330-5), ROOSEVELT, UTAH 84066 (435)722-1325

4. Location of Well:

Footages: **1234' FNL 1320' FEL**

QQ, Sec., T., R., M.: **C NE SEC. 20, T3S, R4W**

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

UTE COUNTY 1-20C4

9. API Well Number:

43-013-30170

10. Field and Pool, or Wildcat:

ALTAMONT

County: **DUCHESNE**

State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start 6/15/99

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Dan Jarvis:

As per our telephone conversation on 6/15/99, the plugging procedure was revised to conform to the verbal conditions of approval, BRC proposes to plug and abandon the subject well per the attached procedure.

COPY SENT TO OPERATOR
Date: 6-18-99
Initials: CHP

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 6-17-99
By: D. Jarvis

13

Name & Signature:

GENE MARTIN

Title: **PRODUCTION FOREMAN**

Date: **6/15/99**

(This space for Federal or State office use)

**Barrett Resources Corporation
Plugging Procedure**

**Ute County 1-20C4
C NE Sec. 20, T3S-R4W
Duchesne County, Utah
API No. 43-013-30170**

**Prepared: 06/15/99
JEC,GM**

KB: 5,872' GL: 5,857' TD: 9,910' (12/72)
PBSD: +/- 9,796' (7/80)
Conductor: 20" 94# @ 44'
Surface Csg: 10 3/4" 40.5# K55 @ 1,800'
Intermediate Csg: 7 5/8" 29.7# S-95 @ 9,238'
Liner: 5 1/2" 20# P-110 @ 9,904'; TOL @ 8,837'
Tubing: (304 jts) 2 7/8" 6.5# N-80 NuLok w/ SN @ 9,264' (?)
Packer: 7 5/8" TAC @ 8,799' (?)
Open Perforations: Green River 5,210' - 9,598' OA
Suspected Csg Prob: None

-
1. MIRU workover rig. Blow well down. ND wellhead, NU BOPE.
 2. If tbg is still in well, rel 7 5/8" TAC. Circ hole if necessary w/ heated fm wtr.
 POH w/ 2 7/8" tbg & TAC. PU 7 5/8" csg scraper & bit. RIH on 2 7/8" to TOL
 @ +/- 8,837'. POH.
 3. PU 7 5/8" cmt retainer & RIH on tbg. Set retainer @ +/- 8,800'.
 4. MIRU Halliburton. Pump 100 sacks of cement below retainer. Sting out of
 retainer and spot 25 sacks (+/- 100') of cement on top of retainer.
 5. PU 7 5/8" cmt retainer & RIH on tbg. Set retainer @ +/- 5,150'.
 6. Pump 100 sacks of cement below retainer. Sting out of retainer and spot 25 sacks
 (+/- 100') of cement on top of retainer.
 7. Circ hole w/ produced water containing corrosion inhibitor, oxygen scavenger,
 and biocide.
 8. POH to 3,500'. Spot a 25 sack cement plug (+/-100') in 7 5/8" casing.

9. POH w/ tbg. RU wireline cut-off 7 5/8" casing @ 1850'.
 - a. POH & LD 7 5/8" casing. TIH w/ open ended tubing to 1880' and spot a 175 sack cement plug (+/- 200') in 7 5/8" casing, 9 7/8" open hole, and 10 3/4" casing. After cement has setup, tag cmt top.
 - b. If unable to pull casing, fill casing w/ water and pressure casing to 750 psi. If injection rate established, TIH w/ 7 5/8" cement retainer and set @ +/- 1,675'. Pump 150 sacks (+/- 200') cement below retainer. Sting out of retainer and spot 5 sacks (+/- 20') of cement on top of retainer. (If injection rate cannot be established, TIH w/ open ended tubing to 1,900' and spot a 45 sack cement plug (+/- 200') in 7 5/8" casing.
10. POH and spot a 25 sack cement plug (+/-100') in 7 5/8" casing from surface to 100'. POH w/ 2 7/8" tubing and lay down.
11. Allow cement to set for 12-24 hrs. Cut-off all pipe 6' below ground level. PU 1" pipe and RIH to 100' inside 7 5/8" x 10 3/4" annulus. Pump 25 sacks cement and circulate cement to surface. Install a state specification dry hole marker as requested by the surface owner.
12. Reclaim location as per surface owner specifications.

Capacity of casing using Class G cement @ 1.15 cu.ft/sk:

5 1/2" 20# liner - 9.2 ft/sk

7 5/8" 29.7# csg - 4.5 ft/sk

7 5/8" x 10 3/4" annulus - 4.9 ft/sk

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*

(Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT--" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Free

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE COUNTY

9. WELL NO.

1-20C4

10. FIELD AND POOL, OR WILDCAT

ALTAMONT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

C NE SECTION 20-T3S-R4W

1. Oil Well ☒ Gas Well ☐ Other ☐

2. NAME OF OPERATOR

BARRETT RESOURCES CORPORATION

3. ADDRESS OF OPERATOR

1515 ARAPAHOE STREET, TOWER 3, #1000, DENVER, CO 80202 (303)572-3900

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1234' FNL 1320' FEL

C NE SECTION 20-T3S-R4W

14. PERMIT NO.

43-013-30170

15. ELEVATIONS (Show whether DF, RT, GR, ETC.)

5872' KB

12. COUNTY OR PARISH 13. STATE

DUCHESNE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF :

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) PROGRESS REPORT ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(Note: Report results of multiple completion on Well
 Completion or recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally
 ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE SUBJECT WELL WAS PLUGGED AND ABANDON PER THE ATTACHED PROCEDURE:

SET CICR AT 8791' - FILLED HOLE WITH TREATED WTR. SQUEEZE PERFS FROM 8837-9598' WITH 100 SX CMT. SPOT
 25 SX CMT ON CICR. TOC = 8685'. TIH WITH CICR SET AT 5125' SQUEEZE GREEN RIVER PERFS WITH 100 SX CMT.
 STING OUT AND SPOT 25 SX CMT ON CICR. TOC = 5014'. POOH TO 3509' AND SPOT 25 SX BALANCED PLUG 3509-3400'.

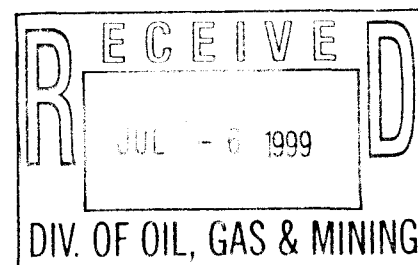
RU WEDGE DIALOG. CUT 7 5/8" CSG AT 1807'

TIH WITH TBG TO 1877' SPOT 175 SX BALANCED PLUG. TIH TAG CMT AT 1676'

LD ALL TBG. SPOT 35 SX PLUG AT 76' OF SURFACE.

INSTALL DRY HOLE MARKER. PREPARE TO REHAB SURFACE.

P&A 6/29/99



18. I hereby certify that the foregoing is true and correct

SIGNED

Greg Davis

TITLE PRODUCTION SERVICES SUPERVISOR

DATE

7/1/99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

PLUGGING OPERATIONS

Well Name: UTE COUNTY 1-20C4 API Number: 43-013-30170
 Qtr/Qtr: C/NE Section: 20 Township: 3S Range: 4W
 Company Name: BARRETT RESOURCES

Lease: State _____ Fee X Federal _____ Indian _____
 Inspector: DENNIS L. INGRAM Date: 6/29/99

Casing Tested: YES X NO _____ Results: 1000 PSI F/15 MINUTES--OK!
 Cementing Company: BASIN CONCRETE (CALVIN)

Draw a wellbore diagram as plugged:

COMMENTS: WITNESSED RETAINER @ 5125'
AND CEMENT SQUEEZE--FINAL SQUEEZE WAS
1200 PSI. ALSO WITNESS SALINE PLUG AT 3400'
TO 3509', AND STUB AND SURFACE SHOE PLUG
AND TAG; ALSO WITNESS 35 SXS @ SURFACE.
ALL CEMENT WAS 15.6 PPG NEAT. PHOTOS WERE
TAKEN OF P&A MARKER AND SEALED WELD.

Attach copy of cement ticket if available.

